

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Caulkins Oil Company
Address
P.O. Box 780 Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Commingled Pictured Cliffs and Chacra

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech "A"	Well No. 264	Pool Name, including Formation South Blanco PC Otero-Chacra	Kind of Lease State, Federal or Fee Fed SF	Lease No. 079035-A
Location Unit Letter H ; 1450 Feet From The North Line and 790 Feet From The East Line of Section 17 Township 26N Range 6W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	1508 Pacific Ave, Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When yes 8-1078

If this production is commingled with that from any other lease or pool, give commingling order number: R-5648

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 6-4-77	Date Compl. Ready to Prod. 8-10-78	Total Depth 4110	P.B.T.D. 4110					
Elevations (DF, RKB, RT, GR, etc.) 6781 Gr	Name of Producing Formation PC & Chacra	Top Oil/Gas Pay 3112	Tubing Depth 4012					
Perforations 3112 to 3168	4006 to 4087	Depth Casing Shoe 4110						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
12 1/4"	8 5/8"	145'			150			
7 7/8"	4 1/2"	4110'			765			
	1 1/4"	4012'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 202	Length of Test 24 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Turned on line to Gas Company of New Mexico	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 8-17-78	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deane Blount
(Signature)
Production Foreman
(Title)
8-28-78
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 1 1978, 19
BY Original Supervisor
TITLE SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple