

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.  NM-03733					
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ Commingle Chacra - Pictured Cliffs						7. UNIT AGREEMENT NAME					
						8. FARM OR LEASE NAME					
2. NAME OF OPERATOR Caulkins Oil Company						9. WELL NO. 314					
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico						10. FIELD AND POOL, OR WILDCAT South Blanco- PC					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' F S/L and 790' F E/L At top prod. interval reported below Same At total depth Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  Section 18 26N 6W					
						12. COUNTY OR PARISH Rio Arriba					
						13. STATE New Mexico					
15. DATE SPUDDED 6-19-77		16. DATE T.D. REACHED 6-28-77		17. DATE COMPL. (Ready to prod.) 8-12-77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6739' Gr.		19. ELEV. CASINGHEAD 6739'			
20. TOTAL DEPTH, MD & TVD 4054'		21. PLUG, BACK T.D., MD & TVD 4054'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-4054'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3000 to 3050								25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN No New Logs Run								27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)											
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"				149		12 1/4"		150		None	
4 1/2"				4054		7 7/8"		715		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										1"	
										3908'	
31. PERFORATION RECORD (Interval, size and number)  NO CHANGE						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  NO NEW TREATMENT					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7-26-79		HOURS TESTED 24 hrs.		CHOKE SIZE 1"		PROD'N. FOR TEST PERIOD →		OIL—BBL. GAS—MCF. WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 300		CASING PRESSURE 317		CALCULATED 24-HOUR RATE →		OIL—BBL. GAS—MCF. WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gas Company of New Mexico								TEST WITNESSED BY  JUL 31 1979			
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined by me.											
SIGNED <i>Charles E. Verquer</i>		TITLE Superintendent		DATE 7-26-79		U.S. GEOLOGICAL SURVEY DURANGO, COLO.					

\*(See Instructions and Spaces for Additional Data on Reverse Side)