110

DISTRIBUTION ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION

7-26-79

(Date)

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
	U.S.G.S.	AUTHODIZATION TO TO	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL			
	GAS /			
_	OPERATOR 3	<u> </u>	•	
1.	PRORATION OFFICE Operator			
	Caulkins Oil Con	nn ansy		
	Address	iparty		
	P.O. Box 780, Farmington, New Mexico			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	<u></u>	
	Recompletion Change to Councert	Oil Dry G	= committing to titer	red Cliffs and Chacra
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name	•		
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including I	Formation Kind of Lea	se Lease No.
	Breech	314 South Blan	co- PC State, Feder	al or Fee Fed NM-03733
	Location			_
	Unit Letter P; S	990 Feet From The South Li	ne and 790 Feet From	The East
	Line of Section 18 T	ownship 26 North Range	6 West NMPM, Rio	Arriba
		Transce	, INMENI,	County
III.	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Ĺ			
	Name of Authorized Transporter of C		Address (Give address to which appro	•
	Gas Company of N	Vew Mexico Unit Sec. Twp. Rge.	1508 Pacific Ave., Da	
	If well produces oil or liquids, give location of tanks.	Out Sec. Twp. rige.	Yes	nen
			1	
	If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	R-5648
• • •	Oil Well Gas Well New Well Workover Deepen Plug Back Same Besty Diff Best			
	Designate Type of Complet	10n – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6-19-77	8-12-77	4054	4054
	Elevations (DF, RKB, RT, GR, etc.)	1	Top Oil/Gas Pay	Tubing Depth
	6739 Gr.	Pictured Cliffs	3000	3908 Depth Casing Shoe
	3000 to 30	150		4054
	3000 60 30		D CEMENTING RECORD	1 -1054
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8"	149	150
	7 7/8"	4 1/2"	4054	715
		1"	3908	
			<u> </u>	
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allou
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
		•		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			10.	
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
ļ			<u> </u>	<u> </u>
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	241 Testing Method (pitot, back pr.)	24 hrs.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Gas Company of New Mex.	. 380	380	
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION COMMISSION
			II ALIC	2 10/9
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED AUG 2014	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 28 10 1 19 Original Signed by AR Lad F ALA/EZ DEPUTY GR. A GAS GAVILORGE, DIST. #3	
			DEPUTY GR. A SAM CHANGER, DIST. #3	
	$\langle O \rangle \langle O $			
	Charles E Oleguer		This form is to be filed in compliance with RULE 1104.	
-	- Charles Colleguer			wable for a newly drilled or deepened inled by a tabulation of the deviation
	Superintendent Well, this form must be accompanied by a total state of the state o			rdance with RULE 111.
•		itle)	All sections of this form mu	ist be filled out completely for allow- ells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each cool in multiply