

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>					
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>			
2. NAME OF OPERATOR		Caulkins Oil Company								
3. ADDRESS OF OPERATOR		P.O. Box 780 Farmington, New Mexico								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1780 from the North and 1850 from the West								
At top prod. interval reported below		same								
At total depth		same								
14. PERMIT NO.		DATE ISSUED								
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
5-23-77		6-4-77		4-24-78		6684 GR		6685		
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		
4000		4000				→		0-4000		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		2937 to 3950					25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN		Induction Electric					27. WAS WELL CORED			
							no			
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		
8 5/8"		24#		145'		12 1/4"		150 sacks		
4 1/2"		10.5#		4000'		7 7/8"		765 sacks		
29. LINER RECORD										
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		
30. TUBING RECORD										
SIZE		DEPTH SET (MD)		PACKER SET (MD)						
1"		3912								
31. PERFORATION RECORD (Interval, size and number)										
No Change										
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED					
NO new treatment										
33.* PRODUCTION										
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)			
		Flowing					Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		
5-16-78		24 hrs				→				
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		
				→				103		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Sold to Gas Company of New Mexico					TEST WITNESSED BY			
35. LIST OF ATTACHMENTS										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED		Dwight Blane					TITLE		Prod. Foreman	
							DATE		5-16-78	

\*(See Instructions and Spaces for Additional Data on Reverse Side)