

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

900' FNL, 1550' FWL, Sec. 33, T-25-N, R-7-W, NMPM

5. Lease Number
SF-078876

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number
Canyon Largo U #290

9. API Well No.
30-039-21376

10. Field and Pool
Ballard Pict. Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

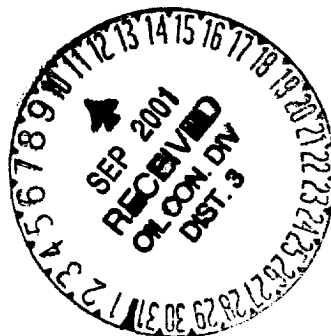
☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JM3) Title Regulatory Supervisor Date 8/2/01
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 9/6/01

CONDITION OF APPROVAL, if any:

Canyon Largo Unit #290

Ballard Pictured Cliffs

AIN # 4428401

900' FNL & 1550' FWL, Section 33, T25N, R7W

Rio Arriba County, New Mexico API #30-039-21376

Lat: 36 - 21.6978' / Long: 107 - 34.9806'

PLUG AND ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. ND wellhead and NU BOP, test BOP.
2. Prepare a 1-1/4" IJ workstring. Round-trip 2-7/8" gauge ring to 2151' or as deep as possible.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops, 2151' - 1460'):** Set a 2-7/8" wireline CIBP at 2151'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 30 sxs cement (in two stages) and spot a balanced plug inside casing above the CIBP to isolate the Pictured Cliffs perforations and cover through the Ojo Alamo. TOH and LD tubing.
4. **Plug #2 (8-5/8" Surface casing, 175' - surface):** Perforate 2 bi-wire squeeze holes at 175'. Establish circulation out bradenhead valve. Mix and pump approximately 65 sxs cement down 2-7/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
5. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Michetti 8-2-01
Operations Engineer

Approval:

Bruce W. Bony 8-2-01
Drilling Superintendent

Contacts: Operations Engineer

Joe Michetti
Pager: 564-7187
Office - 326-9764

Sundry Required: YES / NO

Approved:

Samuel Cole 8-2-01
Regulatory Approval

JAM/jks