

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ well ☐ well ☐ other ☐ well

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2028, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' DSL & 1850' FLL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

5. LEASE

Contract #117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

#5

10. FIELD OR WILDCAT NAME

Blanco Mesaverte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T26N, R3W, N7PM

12. COUNTY OR PARISH 13. STATE

San Arriba

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

SL 7376'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

78 Set cement retainer in 5 1/2" csg. @ 3950'. Squeezed 100 perfs @ 3930'-3980' w/100 sl. using mud to displace, spotted 50 sl plug across PC perfs 3970'-3990'. WAC check top of cmt 3905'. Pressured up on cement plug to 3900'. Held OK. Worked 7" csg. up to 390,000'. No free travel below 1500'. Perf. 7" csg. @ 3750' w/4 holes. Spotted 75 sl "Neat" cement @ 3600' & squeezed 36 sx into formation leaving top of cmt. @ 2650'. Max Press. 850' WAC. Shot csg. @ 1518'. Did not come free. Re-shot csg. @ 1442'. Could not pull. Pressured up to 1500'. Could not pump in. Shot 7" csg. @ 1370'. Could not pump in @ 15000. Pulled & laid down 37' csg. 7" 23# csg.

Ran 2 3/8" tubing. Hit bridge @ 500'. Could not get through bridge.

Spotted 50 sx. Plug - base of surface csg. 320' up to 280'

Spotted 50 sx plug 126' up to 20' WAC. Installed Dry Hole Marker w/10 sx plug

in 10 3/4" surface csg. Subsurface Safety Valve: Manuf. and Type

Set @ . Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Leo Case

TITLE Prod. Supt.

DATE 7/19/79

(This space for Federal or State office use)

APPROVED BY APPROVAL IF ANY

TITLE

DATE

APPROVED

NOV 16 1981

Dean Elliott
DISTRICT ENGINEER

NMOCC