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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
EZ-877-5

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Astin Corporation	8. Farm or Lease Name Harvey
3. Address of Operator 2639 Walnut Hill Lane, Suite 129, Dallas, Texas 75229	9. Well No. 2
4. Location of Well UNIT LETTER J, 1505 FEET FROM THE south LINE AND 1620 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 25N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Ballard Pictured Cliff Ex
15. Elevation (Show whether DF, RT, GR, etc.) 6332	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in rotary tools, Spud 12 1/4" hole at 0905 hours 6-2-77. Drill to 135 feet. Run three joints 8 5/8 20# casing, set at 130 feet. Cement with 125 sacks class "B" cement and 2% CaCl₂, good circulation - circulated 25 sacks cement. Plug down 1755 hours 6-2-77. Wait on cement 12 hours. A 6 3/4" hole will be drilled from under surface casing.

A 6" 900 series blow out preventer will be installed prior to drilling drom under surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Alexander</u>	TITLE <u>Agent</u>	DATE <u>6-3-77</u>
Original Signed by A. R. Kendrick	TITLE <u>REGISTRAR DIST. #3</u>	DATE <u>JUN 8 1977</u>
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: