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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. EZ-877-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Astin Corporation	8. Farm or Lease Name Harvey
3. Address of Operator 2639 Walnut Hill Lane, Suite 129, Dallas Texas 75229	9. Well No. 2
4. Location of Well UNIT LETTER J, 1505 FEET FROM THE south LINE AND 1620 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 25N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Ballard P.C. Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 6332 GL	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

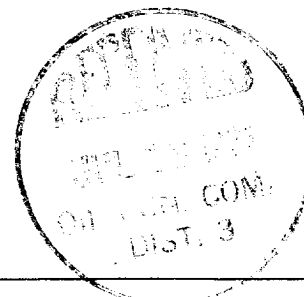
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Pictured Cliffs was perforated from 2306-12 and 2324-36' with two shots per foot. The interval was acidized with 500 gallon then fractured with 13,000 gallon 70 quality foam with 21,000# 20-40 sand. The well sande out and left 3200# sand in casing. The sand was cleaned out past the perforations. Last gage showed production rate of 140 MCFD.

The pits have been fenced and will be cleaned and filled when dry. Area will be returned to state specifications.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Alexander TITLE Agent DATE 7-11-77

APPROVED ORIGINAL SIGNED BY N. E. MAXWELL, JR.

PETROLEUM INDUSTRIES DIST. TO 3
TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: