

USGS, Durango, Colo.

1-B  
Form 2-331 C  
1-May 1963

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-039-21439  
5. LEASE DESIGNATION AND SERIAL NO.  
SF #079161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Candado

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T. R. M. OR BLK.  
AND SURVEY OR AREA

Sec. 3-26N-7W

12. COUNTY OR PARISH 13. STATE  
Rio Arriba N. Mex.

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☒

2. NAME OF OPERATOR

Bolin Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 400, Aztec, New Mexico 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1430' FSL / 1035' FWL (Unit L) Sec. 3 T26N R7W

At proposed prod. zone

Mesaverde

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

25 miles SE/Blanco, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 1035'

16. NO. OF ACRES IN LEASE

2,561

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320 3/985

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 877'

19. PROPOSED DEPTH

5,300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6573' GL

22. APPROX. DATE WORK WILL START\*

As soon as possible

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	enough to circulate to surface
7 7/8"	5 1/2"	15.50#	5300'	enough to circulate to surface

Proposed Drilling Program:

Drill 12 1/4" hole to 300'. Set 8 5/8" csg. & circulate cement to surface.  
W.O.C. 12 hrs.

Drill 7 7/8" hole to estimated 5300'.

Run necessary logs for adequate evaluation.

Complete by setting 5 1/2" csg. & circulate cement to surface. Perforate & sand frac.

If dry, will P & A as per regulation.

Hydraulic B.O.P. will be installed & operated daily, results to be noted on daily  
drilling report. (Schematic diagram attached.)

GAS TO PRODUCTION

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*F. L. Rumball*

TITLE agent

DATE

6/17/77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side