

6-USGS, Durango, Colo.

1-6-79 9-330
(Rev. 5-63)
1-NCRA
1-FUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DEEP-RESEAL ☐	Other _____		
2. NAME OF OPERATOR Bolin Oil Company					
3. ADDRESS OF OPERATOR P. O. Box 400, Aztec, New Mexico 87410					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1430' FSL / 1035' FWL (Unit L) Sec.3 26N 7W At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 8/15/77	16. DATE T.D. REACHED 8/22/77	17. DATE COMPL. (Ready to prod) 1/7/78	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6573' GL		
20. TOTAL DEPTH, MD & TVD 5277'	21. PLUG, BACK T.D., MD & TVD 5212' KB	22. IF MULTIPLE COMPL. HOW MANY* 2	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD))* Chacra - Mesaverde Dual: 5077' - 5144'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog / G.G. Density					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	305' KB	12 1/4"	170 sxs. Circulated to surface.	
5 1/2"	15.5#	5275' KB	7 7/8"	920 sxs. w/two stage tool @ 3920'. Circulated to surface.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. MV TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					1 1/2" 5127' 3950'
31. PERFORATION RECORD (Interval, size and number)			32. MV FRACTURE. XXXXXXXXXX		
MV 2 shots/ft: 5077' - 5086' 5089' - 5098' 5133' - 5144'			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5077' - 5098' 40,000# 20/40 sd. & 40,000 gals. water. 5133' - 5144' 18,800# 20/40 sd. & 18,800 gals. water.		
33.* PRODUCTION					
DATE FIRST PRODUCTION not connected		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) S.I.
DATE OF TEST 1/14/78	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 576 AOF	GAS—MCF. 576 AOF
FLOW. TUBING PRESS. 33	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL BBL. 576 AOF	GAS MCF. 576 AOF	WATER BBL. -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE agent		DATE 1/28/78	

*(See Instructions and Spaces for Additional Data on Reverse Side)