

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator CENTRAL RESOURCES, INC.		Well API No. 3303921439
Address 1776 LINCOLN STREET STE. 1010, DENVER, COLORADO 80203		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator National Cooperative Refinery Association, PO Box 1404, McPherson, KS 67460		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Candado	Well No. 19	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, (Federal) or Fee	Lease No. SF079161
Location Unit Letter L : 1430 Feet From The South Line and 1035 Feet From The West Line Section 3 Township 26N Range 7W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Gary-Williams Energy Corp.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) 370 17th Street, Ste. 5300, Denver, CO. 80202	
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO BOX 1492, El Paso, TX. 79978	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 3	Twp. 26N
		Rge. 7W	Is gas actually connected? yes
			When? 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole at this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, Lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Scott A. Smith
Printed Name Scott A. Smith Title V.P. Operations/
7/31/93 (303) 830-0100
Date Telephone No.

OIL CONSERVATION DIVISION

AUG 16 1993

Date Approved
By Barry J. Chang
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.