rorm 9-331 C

SUBMER IN TREPLIC TE

(Other instructions on extraction)

Then approved to the Bureau No. 42 Rivers

30-039-21450

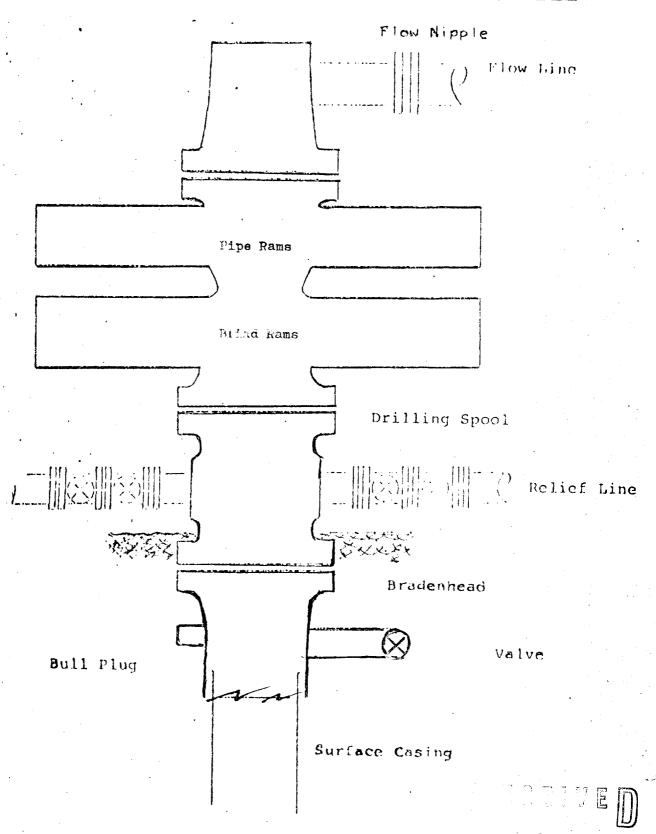
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES

A DDLIGATION GEOLOGICAL SURVEY				SF #079161
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTEE OF TRIBE NAME
DRILL X	DEEPEN []	PLUG BA		T. UNIT AGREEMENT NAME
WELL GAS WELL Z OFHER 2. NAME OF OPERATOR		INGLE CONE MET TO	PER 🌠	8. FARM OR LEASE NAME
Bolin Oil Company			, , , , , , , , , , , , , , , , , , ,	Candado 9. wele sõ
P. O. Box 400, Aztec, New Mexico 87410 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)				20 10. FIELD AND POOL, OR WHIDCAT
1175' FNL / 1020' FEL (Unit A) Sec. 3 T26N R7W				Blanco Mesaverde 11. SEC., T., R. M., OR BLR. AND STRIFT OR AREA
Mesaverde 14. DINIANCE IN MILES AND DIRECTION FROM VEMOCIT FOWN OF CORP. OFFICE*				Sec. 3-26N-7W
25 miles SE/Blanco, New Mexico				12. COUNTY OF PARISH 13. STATE
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	The state of the s	0. 0F ACTES 1. TEASE	17. NO. OF	Rio Arriba N. Mex.
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, PRICING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	3131	900810 2007n 5,3001		08 CARLE TOOLS
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	····			otary 22. ALPROX. DATE WORK WILL START*
6573' GL			:	As soon as possible
	PROPOSED CASING AND	CEMENTING PROGRA	/M	possible
12 1/4" 8 5/8" 7 7/8" 5 1/2"	WEIGHT 128 FOOF 24# 15•50#	5300 1		to circulate to surface
Proposed Drilling Program:	1			A CONTRACTOR OF THE PARTY OF TH
Drill 12 1/4" hole to 50	9'. Set 8 5/8"	CSg. & circula	te comor	
W.O.C. 12 hrs.	,		vo cemer	to surjace.
Drill 7 7/8" hole to estimated 5300'.				1977 1982 2 9 1977 100 COM- 100 COM-
Run necessary logs for adequate evaluation. Complete by setting 5 1/2" csg. & circulate dement to surface				
complete by setting 5 1/2	2" csg. & circul	ate sement to	surface.	Perforate & sand frac
If dry, will P & A as per				
Hydraulic B.O.P. will be drilling report. (Schemat	installed & ope ic diagram attac	rated daily, rethed.)	esults t	o be noted on daily
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to drill or deepen directional preventer program, if any.	icates		sent producti	ve zone and proposed new productive
preventer program, if any,		montered to the contracts and	Ingasuren an	u true vertical depths. Give blowout
SIGNED III. III.	TITLE Age	ent .		DATE 6/23/17
(This space for Federal or State office use)	The state of the s			
PERMIT NO.	· ··· · AI	PROVAL DATE:		
APPROVED BY CONDITIONS OF APPROVAD, IF ANY.	TTT1,12		P 8 MM-	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

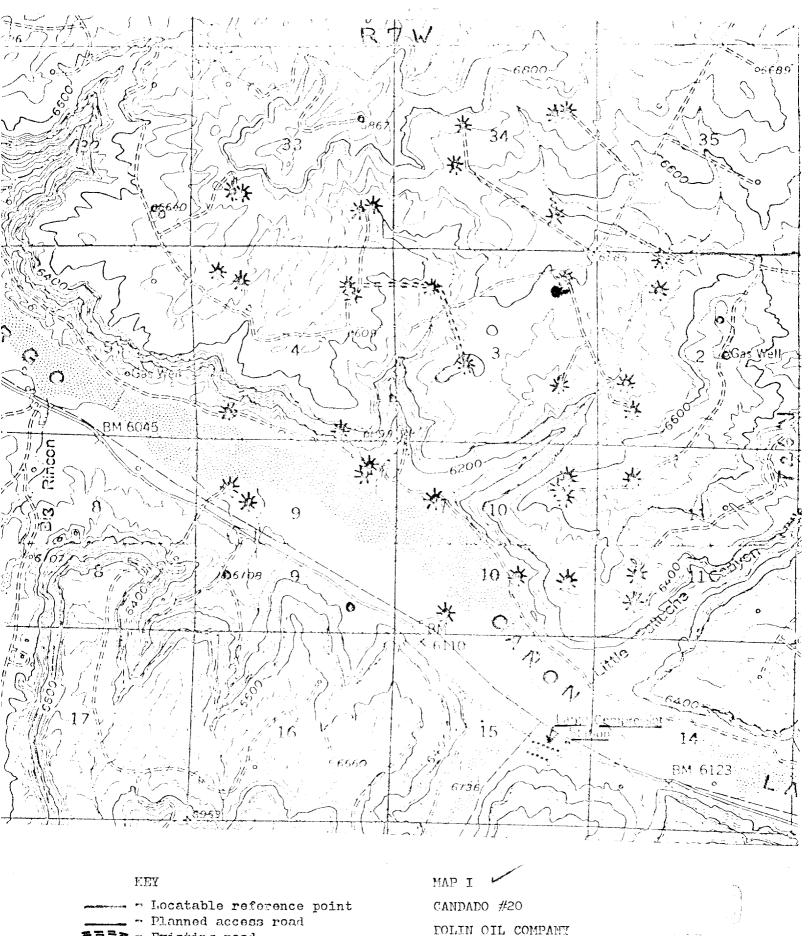
All distances must be from the outer boundaries of the Section. Operator Lease Well No. Bolin Oil Company Candado 20 Unit Letter Section Township 26N Rio Arriba Actual Footage Location of Well: feet from the North 1020 feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6573 Mesa Verde Blanco *(320.39) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 10201 Position Geologist Company BOLIN OIL COMPANY Date 3 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Fred B 330 660 .90 1320 1650 1980 2310 2000 1500 1000 500



Series 900 Double Gate BOP, rated at 3000 psi Working Pressure

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LUNG L SURVEY



- Existing road

- Proposed location

- Producing wells as far as known

- Route of proposed flow line to existing gathering line (FPNG)