

-USGS, Durango, Colo.

-B Form 9-73
(Rev. 1-68)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Check for
completion of
this form

Form 9-73
(Rev. 1-68)

UNITED STATES DEPARTMENT OF THE INTERIOR

SF #079161

UNITED STATES DEPARTMENT OF THE INTERIOR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL Oil Well ☒ Water Well ☐ Other ☐		2. NAME OF OPERATOR Bolin Oil Company		3. ADDRESS OF OPERATOR P. O. Box 400, Aztec, New Mexico 87410		4. LOCATION OF WELL (Report location clearly and in accordance with local State requirements) At surface 790' FNL / 1140' FWL (Unit D) Sec. 3 T26N 7W At top prod. interval reported below At total depth		5. NAME OF WELL Candado		6. WELL NO. 19-A (Dual)		7. FIELD AND POOL OR WILDCAT Otero Chacra/Blanco Mesaverde		8. COUNTY OR PARISH Rio Arriba		9. STATE New Mexico					
15. DATE SPUDDED 8/24/77		16. DATE T.D. REACHED 8/31/77		17. DATE COMPLETED (Ready to prod.) 1/3/78		18. ELEVATIONS OF RKB, RT, GR, ETC. 6552' GL		19. SURV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5320' KB		21. PLUG BACK T.D., MD & TVD 5264' KB		22. DEPTH OF COMPLETION 2		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS		24. PRODUCING INTERVAL(S) OF THIS COMPLETION (Top, bottom, well, MD and TVD) Chacra - Mesaverde Dual: 3692' - 3784'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Lateralog / C. N. Density		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) Casing Size Weight (lb./ft.) Depth Set (MD) Hole Size Cementing Record Amount Pulled 8 5/8" 24# 303' KB 12 1/4" 230 sxs. Circulated to surface. 5 1/2" 15.5# 5308' KB 7 7/8" 925 sxs. w/two stage tool @ 3946'. Circulated to surface.		29. LINER RECORD Size ID (MD) Bottom (MD) Backs Cement Screen (MD) 30. CH TUBING RECORD Size Depth Set (MD) Packer Set (MD) 1 1/4" 3890' 4002'		31. PERFORATION RECORD (Interval, size and number) CH 2 shots/ft: 3692' - 3711' 3770' - 3784' 3910' - 3918'		32. CH FRACTURE, XXXXXXXX Depth Interval (MD) Amount and Kind of Material Used 3692' - 3784' 55,000# 20/40 mesh sand & 55,000 gals. water 3910' - 3918' 12,000# 20/40 mesh sand & 12,000 gals. water		33. PRODUCTION Date First Production not connected Production Method (of tubing, gravel, pumping - size and type of pump) Well Status (Producing or shut-in) S.I. Date of Test 1/10/78 Hours Tested 3 hrs. Choke Size 3/4" Pressure (psi) 1881 AOF Gas (scf) 1881 AOF Water (bbl) 1881 AOF Gas-Oil Ratio Flow Tubing Pressure 82# Casing Pressure S.I. 1019# Gravitational Correction 34. DISPOSITION OF GAS (used for fuel, vented, etc.) 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <i>[Signature]</i> TITLE agent		DATE 1/21/78		TEST WITNESSED F. P. Crum, Jr. U. S. GEOLOGICAL SURVEY DURANGO, COLO.																	

(See Instructions and Space for Additional Data on Reverse Side)

21.

RECEIVED

JAN 24 1978