

USGS, Durango, Colo.

Form 9-331 (May 1968)

SUBMIT IN TRIPLICATE
(SEE INSTRUCTIONS ON
REVERSE SIDE)

Form approved
U.S. D. FORM No. 42-R1425

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-21452
LEASE IDENTIFICATION AND SERIAL NO.

SF #079161

IF LEASE ALLOTTED OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Canlido

WELL NO.

20-A

FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

SEC. 3-26N-7W
AND SURVEY OR AREA

Sec. 3-26N-7W

COUNTY OR PARISH, STATE

Rio Arriba

N. Mex.

NO. OF ACRES ASSIGNED
TO THIS WELL

ROTARY OR CABLE TOOLS

Rotary

APPROX. DATE WORK WILL START

As soon as possible

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Bolin Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 400, Aztec, New Mexico 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
1110' FSL / 1580' FEL (Unit 0) Sec. 3 T26N R7W
Mesaverde

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 miles SE/Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

1110'

16. NO. OF ACRES IN LEASE

2,561

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

764'

19. PROPOSED DEPTH

5,300'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6498' GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	enough to circulate to surface
7 7/8"	5 1/2"	15.50#	5300'	enough to circulate to surface

Proposed Drilling Program:

Drill 12 1/4" hole to 300'. Set 8 5/8" csg. & circulate to surface.
W.O.C. 12 hrs.

Drill 7 7/8" hole to estimated 5300'.

Run necessary logs for adequate evaluation.

Complete by setting 5 1/2" csg. & circulate cement to surface. Perforate & sand frac.
If dry, will P & A as per regulation.

Hydraulic B.O.P. will be installed & operated daily, results to be noted on daily
drilling report. (Schematic diagram attached.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED *[Signature]* agent

DATE 6/24/77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-123
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

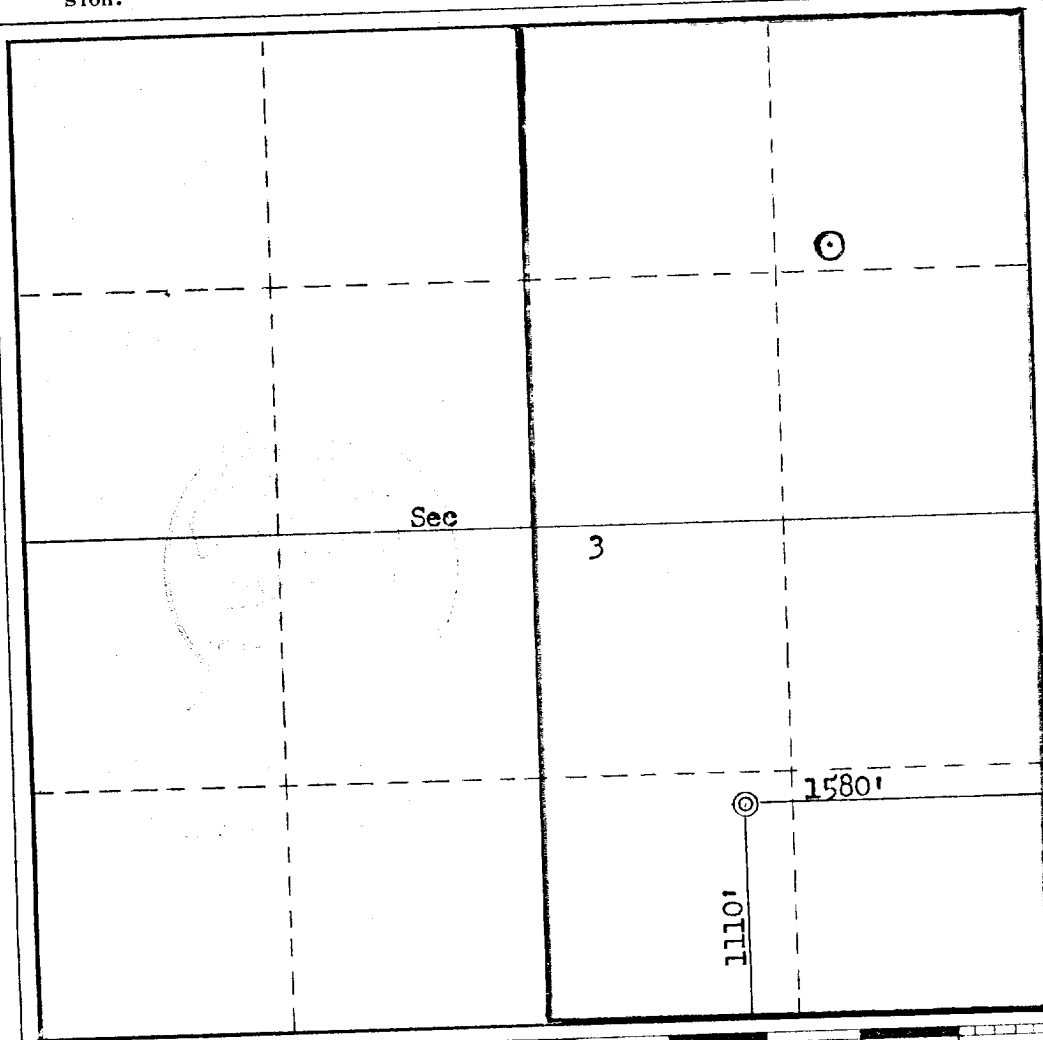
Operator Bolin Oil Company		Lease Candado		Well No. 20A	
Unit Letter 0	Section 3	Township 26N	Range 7W	County Rio Arriba	
Actual Footage Location of Well: 1110 feet from the South line and 1580 feet from the East line					
Ground Level Elev. 6498	Product Mesaverde	Pool Blanco	Dedicated Acreage: 320 (320.39) Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
J. P. Crumpler
Position
Geologist

Company
BOLIN OIL COMPANY

Date
6/24/77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

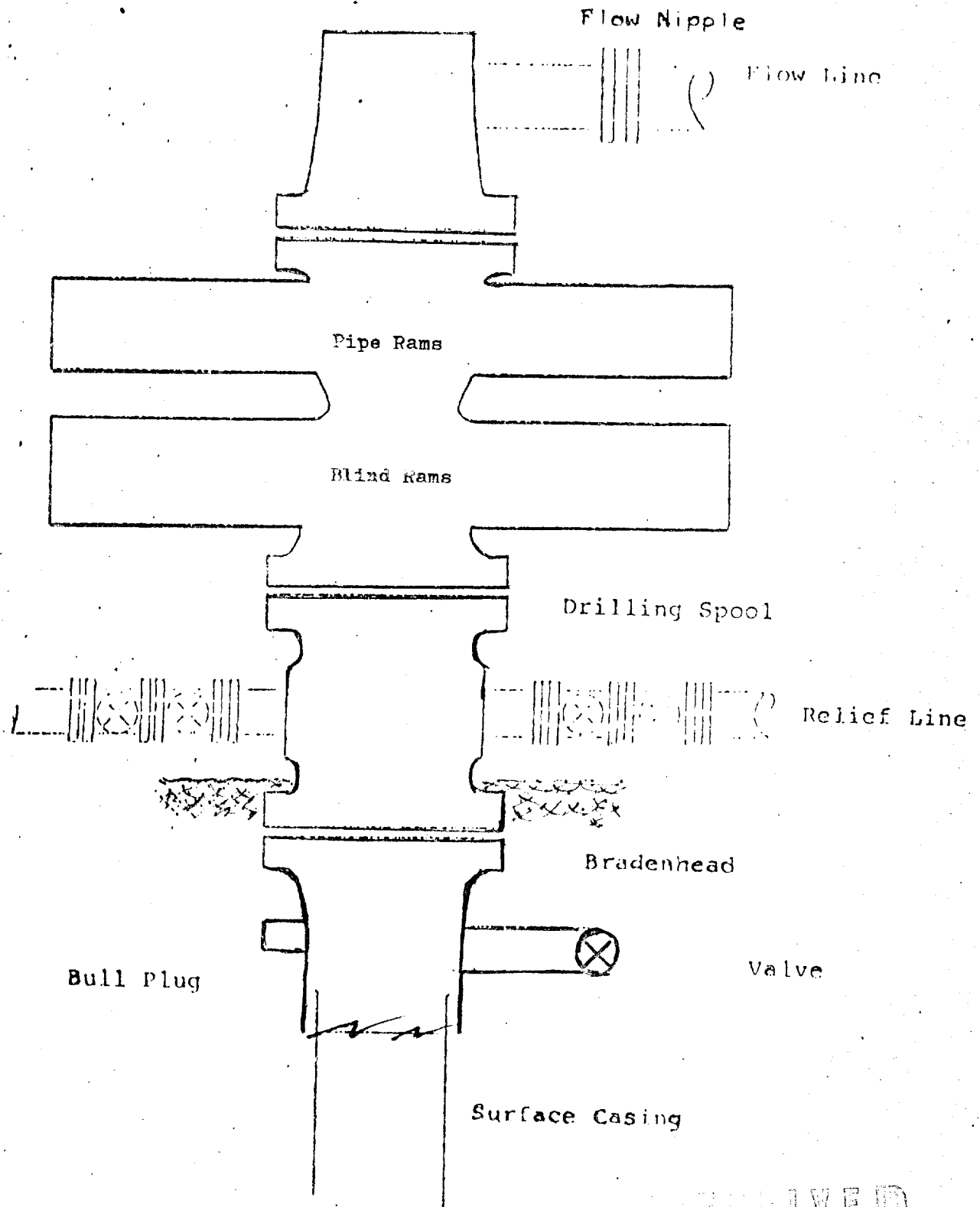
Date Surveyed
May 18, 1977

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certification No. _____

Schematic Diagram B.O.P.



Series 900 Double Gate BOP, rated
at 3000 psi Working Pressure

JUL 4 1977

U.S. GEOLOGICAL SURVEY
BOSTON, MASS.