

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Tribal "C"	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		9. WELL NO. 5A	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Lincoln Tower Bldg., Denver, CO 80295		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100' FNL & 1550' FWL Sec. 5-T26N, R3W At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5-T26N, R3W	
14. PERMIT NO.		DATE ISSUED 8-31-77	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 12-2-77	16. DATE T.D. REACHED 12-12-77	17. DATE COMPL. (Ready to prod.) 3-7-78	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7280' RKB
19. ELEV. CASINGHEAD 7268'			
20. TOTAL DEPTH, MD & TVD 8460'	21. PLUG, BACK T.D., MD & TVD 8418'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6132'-6262' Mesaverde			ROTARY TOOLS 0-8460'
25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR, FD/GR/CAL, SNP			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	40.5#	286'	15"
7-5/8"	26.4#	4280'	9-7/8"
		CEMENTING RECORD	
		300 sx 2% C1 "G"	
		200 sx 65-35 Poz + 100 Sx C1 "B"	
		AMOUNT PULLED	
		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	4146'	8460'	300
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2"	6099'	None	
31. PERFORATION RECORD (Interval, size and number) 6132'-6262' 16-3/8" shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6132'-6262'		1000 Gal 15% NE H cl	
6132'-6262'		Fracced w/53,000 gal gelled	
		3% acid w/96,000# sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 3-7-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI - WO Pipeline			
DATE OF TEST 3-7-78	HOURS TESTED 3 hours	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
OIL—BBL. Zero	GAS—MCF. 453	WATER—BBL. Zero	GAS-OIL RATIO -----
FLOW. TUBING PRESS. 288 psig	CASING PRESSURE 357 psig	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.) 40.1 Wt
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test			TEST WITNESSED BY Toby Tefteller
35. LIST OF ATTACHMENTS Open hole logs sent by Schlumberger			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>D.T. Stoper</u>		TITLE <u>Chief Drilling and Production Engineer</u>	DATE <u>March 21, 1978</u>

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mewaverde	6132'	6262'	Gas	Cliff House	5599'	5599'
Dakota	8340'	8370'	Gas	Miniffee	5782'	5782'
				Point Lookout	6130'	6130'
				Gallup	7132'	7132'
				Dakota	8270'	8270'