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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Consolidated Oil & Gas, Inc.	
Address: 1860 Lincoln Street, Lincoln Tower Building, Denver, Colorado 80295	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tribal "C"	Well No. 5-A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease Indian
Location Unit Letter C, 1100 Feet From The North Line and 1550 Feet From The West Line of Section 5, Township 26N, Range 3W, NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Inland Corporation P. O. Box 1528, Farmington, New Mexico 87401		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation P. O. Box 1526, Salt Lake City, Utah 84110		
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 5	Twp. 26N
			Rge. 3W
			Is gas actually connected? No
			When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-2-77	Date Compl. Ready to Prod. 3-7-78		Total Depth 8460'		F.B.T.D. 8418'			
Pool Blanco	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 6132'		Tubing Depth 6099'			
Perforations 6132'-6262'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15	10-3/4"		286'		300			
9-7/8"	7-5/8"		4280'		300			
6-3/4"	5-1/2" Liner		8460'		300			
	1-1/2"		6099'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CV-3626 AOF-3898	Length of Test 3 hours	Bbls. Condensate/MMCF Zero	Gravity of Condensate Zero
Testing Method (pitot, back pr.) 1 pt Back Pressure	Tubing Pressure 357	Casing Pressure 288 1205	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O.T. Stogme Jr.
(Signature)
Chief Drilling and Production Engineer
(Title)

March 21, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR, 19

BY Original Signed by A. R. Kendrick

TITLE COMPLIANCE DIST. #9

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.