96. 00 CONICH MAC 2151 (CHILLY)		12	1
SARTA FE		17	
FILE		1/-	-
U.S.G.S.			
LAND DEFICE			-
IRAPORTER	OIL	7	
	GAS	1	
OPERATOR		17	
PROBATION OFFICE		Ī	
Operator			٠

11.

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DISTRIBUTION		CONSERVATION COMMISSION		
FILE		F FOR ALLOWABLE	Fluin C+164 Superredes Old C+104 and C+ Effective 1+4-65	
U.S.G.S.	AUTHORIZATION TO TR	AND RIZATION TO TRANSPORT OIL AND NATURAL GAS		
FRANCORTER OIL /				
OPERATOR /				
PRORATION OFFICE				
Consolidated Oil & Ga	as, Inc.			
1860 Lincoln Street	Lincoln Tower Building, 1	Denver Colorado 80205		
Recson(s) for filing (Creck proper b	0x)	Other (Please explain)		
Recompletion	Change In Transporter of: OII Dry G	us []		
Change in Ownership	Castnghead Gas Conde	ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Vell No. Fool Name, Including 6			
Tribal ''C''	3-A Blanco Mesave		Jicarilla contract	
Location 11711 7	550' Feet From The South Li	1550	π.	
Line of Section 6 T	ownship 26 North Range 3	West , NMPM, Rio	Arriba County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	As Address (Give address to which appro	aved copy of this form is to be sent	
Inland Corporation		P. O. Box 1528, Farming	gton, New Mexico 87401	
Name of Authorized Transporter of C Northwest Pipeline Co		P. O. Box 1526, Salt La	ake City, Utah 84110	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
If this production is commingled w	ith that from any other lease or pool,			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty, Diff. Resty,	
Designate Type of Complet	Date Compl. Ready to Prod.	X Total Depth		
12-14-77	7-8-78	6310'	F.B.T.D. 6160'	
Elevations (DF, RKB, RT, GR, etc., 7134 GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 6004'	Tubing Depth	
Perforations			Depth Casing Shoe	
6004'-6152' (26 holes		CEMENTING RECORD		
HOLE S:7E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15'' 8-3/4''	10-3/4"	283' KB	300 sx C1 B	
6-1/4"	4-1/2"	4180' KB 6165' KB	250 sx 65-35 Pozmix 300 sx 50-50 Pozmix	
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	free recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Bun To Tanks		pth or be for full 24 hours) [Froducing Method (Flow, pump, gas life]		
`	54.0 000.	Producting Method (Props, pump, gas it)	in enc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Fred, During Test	OII-Bble.	Water - Bbls.	Gus-MCF	
GAS WELL Actual Frod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
CV 2343- AOF 3816 Testing Method (pitol, back pr.)	3 hours	7	NA O	
Testing Method (pitot, back pr.) pt back pressure	Tubing Pressure (shut-in) 1009 DSig	Casing Pressure (Shut-in)	Choke Sixe	
CERTIFICATE OF COMPLIAN	······································	01L CONSERVATION COMMISSION		
· ·		111 27 103		
Commission have been complied with and that the information given bove is true and complete to the beat of my knowledge and belief.		APPROVED UN 2 7 Kind 10 19 Original Signed by A. R. Kondilo 19		
		BY		
		TITLE		
D.T. Stognin Sp.			able for a newly drilled or despended	
lsian	ature)	well, this form must be accompany	nied by a tabulation of the deviation	

Vice Pres., Operations, Gulf Coast-West Tex. Div

(Title)

July 24, 1978

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forme C-104 must be filed for each pool in multiply completed wells.