

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Multiple Completion</u>
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.							
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Lincoln Tower Bldg., Denver, Colorado 80295							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FSL 1850' FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED 8-31-77			
15. DATE SPUDDED 11-21-77		16. DATE T.D. REACHED 12-1-77		17. DATE COMPL. (Ready to prod.) 8-14-78		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6923' RKB	
20. TOTAL DEPTH, MD & TVD 7370'		21. PLUG, BACK T.D., MD & TVD 7346'		22. IF MULTIPLE COMPL., HOW MANY* dual		23. INTERVALS DRILLED BY ROTARY TOOLS 10-7370'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup -- 7305'-7314' Mesaverde -- 5295'-5775'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gr-Ind, FDC, SNP						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		40.5#		292' KB		15"	
7-5/8"		26.4#		3920' KB		9-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2"		3781'		7378'		225 SX	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1-1/2"		7254'		7240'			
31. PERFORATION RECORD (Interval, size and number)							
7305'-7314' (9 holes - .32")							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7305'-7314'				500 gals 15% NE H Cl			
7305'-7314'				34,000 gal gelled 3% H Cl			
				6 1% K Cl water & 31,000# sd			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8-14-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in WO pipeline	
DATE OF TEST 8-14-78		HOURS TESTED 3 hrs		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. ----- GAS—MCF. 55.6	
FLOW. TUBING PRESS. 26 psi		CASING PRESSURE 992 psi		CALCULATED 24-HOUR RATE OIL—BBL. ----- GAS—MCF. 445		WATER—BBL. ----- OIL GRAVITY-API (COOR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test.							
35. LIST OF ATTACHMENTS Set of open hole logs sent by Schlumberger.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>V.T. Stogner</u>				Vice President, Operations Gulf Coast-West Tex Div.			
				DATE September 6, 1978			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde Gallup	5224'	5854'	Dry Gas	Cliffhouse	5224'	5224'
	6735'		Gas Condensate	Menefee Point Lookout Mancos Gallup	5393' 5702' 5854' 6735'	5393' 5702' 5854' 6735'