

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____ NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						Jicarilla Apache 7. UNIT AGREEMENT NAME																																															
b. TYPE OF COMPLETION: At surface 1190' FSL 1850 FEL At top prod. interval reported below Same At total depth Same						S. FARM OR LEASE NAME Tribal "C" 9. WELL NO. 9-A																																															
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc. 3. ADDRESS OF OPERATOR 1860 Lincoln Street, Lincoln Tower Bldg., Denver, Colorado 80295 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FSL 1850 FEL At top prod. interval reported below Same At total depth Same						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T26N, R3W																																															
14. PERMIT NO. 8-31-77				DATE ISSUED 8-31-77		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																																													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD																																													
11-21-77		12-1-77		6-28-78 8-14-78		6923' RKB		6911'																																													
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS																																													
7370'		7348'		Dual		→ Yes																																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Belcup 7305 - 7314 Mesaverde 5295' - 5775' 26. TYPE ELECTRIC AND OTHER LOGS RUN GR-IND, FDC, SNP								25. WAS DIRECTIONAL SURVEY MADE No 27. WAS WELL CORED No																																													
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test																																																					
35. LIST OF ATTACHMENTS Open hole logs sent by Schlumberger																																																					
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>D.T. Stogner</u> TITLE <u>Vice President, Operations Gulf Coast-West Texas Div.</u> DATE <u>July 11, 1978</u>																																																					

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	5295'	5775'	Dry Gas	Cliffhouse	5224'	5224'
Gallup	7305'	7314'	Gas Condensate	Menefee	5393'	5393'
				Point Lookout	5702'	5702'
				Mancos	5854'	5854'
				Gallup	6735'	6735'