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	GAS	/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Consolidated Oil & Gas, Inc.	
Address 1860 Lincoln Street, Lincoln Tower Bldg., Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input checked="" type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) Multiple completion - Gallup Formation Mesaverde Form C-104 dated July 11, 1978	

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE	
Lease Name Tribal "C"	Well No. 9-A
Pool Name, including Formation Wildhorse-Gallup <i>Ext</i>	Kind of Lease Jicarilla
Location	State, Federal or Fee Apache
Unit Letter "O"	Contract No. #97
1190 Feet From The South Line and	1850 Feet From The East
Line of Section 7	Township 26 North
Range 3 West	NMPM, Rio Arriba County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Inland Corporation	P. O. Box 1528, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P. O. Box 1526, Salt Lake City, Utah 84110
If well produces oil or liquids, give location of tanks.	Unit 0
	Sec. 7
	Twp. 26N
	Rge. 3W
	Is gas actually connected? No
	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>
	Gas Well <input checked="" type="checkbox"/>
	New Well <input checked="" type="checkbox"/>
	Workover <input type="checkbox"/>
	Deepen <input type="checkbox"/>
	Plug Back <input type="checkbox"/>
	Same Res'v. <input type="checkbox"/>
	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11-21-77	Date Compl. Ready to Prod. 8-14-78
Total Depth 7370'	P.B.T.D. 7346'
Elevations (DF, RKB, RT, GR, etc.) 6911' GL	Name of Producing Formation Gallup
Top Oil/Gas Pay 7305'	Tubing Depth 7254' KB
Perforations 7305' - 7314' (9 holes - .32")	Mesaverde
	5295' - 5775' (30 holes - .32")
	Depth Casing Shoe 7387' KB
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
15"	10-3/4"
9-7/8"	7-5/8"
6-3/4"	5-1/2"
	1-1/2"
DEPTH SET	SACKS CEMENT
292' KB	300 sx Cl "B" 2% CaCl
3920' KB	200 sx 65-35 Pozmix
7378' KB	225 sx 50-50 Pozmix
7254' KB	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL	
Actual Prod. Test-MCF/D CV 445; AOF 445	Length of Test 3 hrs
Bbls. Condensate/MVCF -----	Gravity of Condensate -----
Testing Method (pilot, back pr.) 1 pt back pressure	Tubing Pressure (shut-in) 1399 psig
Casing Pressure (shut-in) 992 psig	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<i>D. T. Stogner, Jr.</i> D. T. Stogner, Jr. (Signature) Vice Pres., Operations	
(Title)	
September 6, 1978	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED <i>S. R. 11978</i> , 19 _____	
BY Original Signed by <i>A. R. Kendrick</i>	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	