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DISTRIBUTION			7	
SAITA FE		/		
FILE				
U.S.G.5.		Ľ.		
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		3		
PRORATION OFFICE				

1-1-78 (Date)

	SANTA FE /	1	FOR ALLOWABLE	Supersedes Old C-104 and C-316 Effective 1-1-65		
	FILE /	AUTHODIZATION TO TOA	AND			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	TRANSPORTER OIL					
	GAS /					
	PRORATION OFFICE					
•.	Operator	YHASMOO YTJAYCA C				
	Address 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	<u> Fua</u>				
	- Fargingion	NM 87401				
	Reason's) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
	New Well Recompletion	Oil Dry Ga	y ahana			
	Change in Ownership	Casinghead Gas Conden	Name chang	e		
	If change of ownership give name					
	and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE [Lease Name Well No. Pool Name, Including Formation Kind of Lease				_ers* No.		
	Lease Name Arizona Jicarilla	1 !	,	or Fee Jic. Cont 151		
•	Location					
	Unit Letter C: 1075 Feet From The North Line and 1770 Feet From The West					
	Line of Section Q Tov	wnship 26N Range	5W NMPM, San	Juan County		
	Line of Section 9 Tov	7.13m.p 2011	Sh	<u>Juan</u>		
111.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to					
	_	_	1			
	Plateau, Inc. Name of Authorized Transporter of Cas	singhend Gas or Dry Gas 💭	Box 108 Farming to Address (Give address to which approv	ed copy of this form is to be sent)		
	Gas Company of No	ew Mexico Unit Sec. Twp. Rge.	Box 1899, Bloomfie Is gas actually connected? Whe			
	if well produces oil or liquids, give location of tanks.	1 1 1				
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on - (X)				
	Date Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	ferations Depth Casing Shoe		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECO					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1	L		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif.	i, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I fiblind bieseme				
	Actual Prod. During Test	Cil-Bbis.	Water-Bble.	Gas-MCF		
	<u> </u>		T Sam S	14S7 &		
	GAS WELL		The state of the s	COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF DIST.	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		,,				
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION		
			APPROVED JAN 1 2 1978			
	I hereby certify that the rules and a Commission have been complied to	with and that the information given				
	District Production Manager		TITLE This form is to be filed in compliance with RULE 1104.			
				BIRG DV M ISOMISHOU OF THE CALMANIA		
			this form must be accordance with RULE 111. All sections of this form must be filled out completely for allow			
	(71	ile)	able on new and recompleted we	olla.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.