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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104
FILE	REQUEST FOR ALLOWABLE AND			Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE			WIONAL OAS	
IRANSPORTER GAS /				
OPERATOR 2				
PRORATION OFFICE Operator				
Address	M. O-1 ComPAN	<u>Y</u>		
P.O. Box No.	n Happe	N/ NI	28212	
Reason(s) for filing (Check proper b)×)	Other (Please	explain)	
New Well	Change in Transporter of:	4		
Recompletion	Oil Dry G	<u> </u>		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner		,		
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including I	Formation	Kind of Lease	Contra!
AX1 ADADUE	K 5-A BLANCO		State, Federal or Fed	INDIAN SOME NO.
Location Location	A DEARCO	///,٧.		151
Unit Letter P ; /a	150 Feet From The SOUTH LI	Ine and 950	Feet From The	ERST
Onit Letter	reet From The DC/07/7 Li	ine and		
Line of Section /O T	ownship A6 // Range	JW, NMPM,	Rso	ARRIJA County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		o which approved cop	y of this form is to be sent)
Name of Authorized Transporter of C	, —	Address (Give address t	o which approved cop	y of this form is to be sent)
GAS CONSPRINT	DE VEW MEXICO	DALLAS, TE	KAS	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When	
				· · · · · · · · · · · · · · · · · · ·
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	, give commingling order	number:	
Designate Type of Complet	ion - (X)	New Well Workover	Deepen Plug	Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7	r.D.
7-7-77	1-3-77	596	0'	5876'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation MESA VEPDE 40', 5464 - 94'	Top Oil/Gas Pay	Tubin	ig Depth
Perforations 56 7 a.	MESA VERDE	1 3203	Donath	
3632 - 37	70' , 3466- 94	, 3204 - 3236	Deptil	Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECOR)	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
12/2"	8 3/8 "	5050		250 5'X.
7/3	5-1/2"	5515		735 5X.
		3775		
7. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume epth or be for full 24 hours	ne of load oil and mus	t be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etgs)	あで本部 (安定) こと 1 No. 2版 (2011) - 1
				r Size
Length of Test	Tubing Pressure	Casing Pressure	- 1 .	\
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	1	MCF 0 1 0000
			V Off	. CON COM. / J
GAS WELL				and the second second
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravi	ly of Condensate
2709 CADE Testing Method (pitot, back pr.)	Length of Test JHR. Tubing Pressure (Shut-in)			
Testing Method (pitot, back pr.)	Publing Pressure (Shut-in)	Casing Pressure (15hut-	Choke	Size 3/4/
<u> </u>	1 22-1	200		
CERTIFICATE OF COMPLIA	ICE	OIL C	ONSERVATION	COMMISSION
		APPROVED		
Commission have been complied	regulations of the Oil Conservation with and that the information given	Omiminal Si	igned by A. R.	· · · · · · · · · · · · · · · · · · ·
shave is true and complete to the	se best of my knowledge and belief.	Il Po Otiginar 91	reman na we we	SI CANA A WAR

NMOCE, AZTEC (5) - USGS, DURANGO (2)

FXXAN - BEA - FILE All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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