

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

| | |
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| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. Contract 151 |
| 2. NAME OF OPERATOR CONOCO INC. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache |
| 3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 | 7. IF UNIT OR CA, AGREEMENT DESIGNATION Axi Apache K |
| 4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1050' FSL & 930' FEL, UNIT LETTER "P", Sec. 10, T26N-R5W | 8. WELL NAME AND NO. Axi Apache K-5A |
| | 9. API WELL NO. 30-039-21506 |
| | 10. FIELD AND POOL, OR EXPLORATORY AREA S. Blanco PC/Blanco MV |
| | 11. COUNTY OR PARISH, STATE Rio Arriba County, NM |

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|---|---|--|
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: DHC #2373 <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water | |
| <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small> | | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached summary.



14. I hereby certify that the foregoing is true and correct

SIGNED Debra Sitter for VJ.
(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 1-12-00

APPROVED BY David R. Sitter
Conditions of approval, if any:

TITLE Lands and Mineral Resources DATE FEB 10 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

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CONOCO INC.
ASI APACHE K-5A
API #30-039-21506
1050' FSL & 930' FEL, UNIT LETTER "P"
Sec. 10, T26N-R5W

12/20/99 MIRU, spot and equipment. 100# tbg press, 120# csg. Press (pc), 100# tbg. Press (mv). Blew well down, kill well with 20 bbls of 1% KCL. NDWH, NUBOP. Change tools, 1 1/4" tbg, RU off set spool and off set rams. Pull short string tbg hanger and remove. POOH with 52 joints of 1 1/4" tbg.

12/21/99 Tbg Press 110#, blew well down, POOH with 1 1/4" tbg. 114 joints total, 4' perf sub on bottom. RD off set spool and rams. RU for 2 1/16" tbg, PU and remove tbg hanger. Try to pull out of packer with w/seal assembly, could not. RU wireline, RIH with free point tool. Free point shows tbg. Stuck at packer. POOH with free point tool. RIH with string shot to 4000'. Fire string shot. Pooh with wireline. RD wireline. Start working tbg, tbg spins, still could not pull out of packer with seal assembly.

12/22/99 Tbg press 110#, blow well down, work tbg to try and release seal assembly. RIH with string shot to 4002'. Fire string shot. POOH with wireline. Work tbg. RIH with chemical cutter to 3982'. Cut tbg. POOH with wireline, RD. POOH with 125 joints of 2 1/16" tbg Lay down on trailer. Change over to 2 3/8" tools. RIH with overshot, jars, drill collars and 30 joints of 2 3/8" tbg.

12/27/99 Csg press 120#, blow well down, kill well 20 bbls of 1% KCL, RIH with tbg, Tag up on fish at 3992'. Tag up on fish with overshot, latch on, try to release seal assembly, work jars, and pull off of fish. POOH with tbg, drill collars, jars, and overshot. Short part of tbg in overshot.

12/28/99 Csg press 200#, blow well down. RIH with 15' of wash pipe, with mill shoe, jars, six drill collars and 121 joints of 2 3/8" tbg. Tag up on packer. PU power swivel, RU air unit est circulation. Mill out packer. Packer remains and tail pipe to bottom. POOH with tbg. Drill collars, jars, wash pipe and mill. RIH with overshot, jars, drill collars an 20 stands of tbg.

12/29/99 Csg press 180#, blow well down. RIH with overshot, jars, drill collars and tbg, tag up on fish. Work over shot, latch on to fish, work jars. POOH with tbg drill collars (lay down) jars, overshot, packer remains and 40 joints of 2 1/16" tbg (tail pipe). Tag up on fill at 5700', 40' of perfs covered. RIH with mule shoe, SN and tbg. Tag up on fill clean out to 5744'. Could not clean out any deeper. Tag up on something solid. Possible CIBP. Unloaded well from bottom. PU tbg to 5683'. Land tbg with 181 joints of 2 3/8" tbg 5695'. NDBOP, NUWH.

12/30/99 Csg press 250#, made 4 swab runs to seat nipple, recovered 6 bbls of fluid. Rig down swab, rig down pulling unit. Move off.