Form 9-331 May 1963)	UNITED STATES SUBMIT IN TRIPLICATE (Other instructions on re-			Budget Bureau No. 42-R1424.	
and 10007	DEPARTMENT OF THE INTERIOR (Other Instructions on Telegraphics) GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO. CONTRACT #101	
	CUNDRY MOTICES AND	DEDODTS ON	J WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				Jicarilla Apache	
I.				7. UNIT AGREEMENT NAM	E
WELL OIL	WELL X OTHER			8. FARM OR LEASE NAME	
Consolidated Oil & Gas, Inc.				Huron	
3. ADDRESS OF OPERATOR				9. WELL NO.	
1860 Lincoln Street, Denver, Colorado 80295				1-A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				10. FIELD AND POOL, OR WILDCAT	
790' FWL & 1850' FNL Sec. 2, T26N, R4W				Blanco Mesaverde	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
				Sec. 2, T26N,	
14. PERMIT NO	15, ELEVATION	s (Show whether DF, RT	C, GR, etc.)	12. COUNTY OR PARISH	
				Rio Arriba	<u>New Mexic</u> o
16.	Check Appropriate Bo	k To Indicate Nat	ure of Notice, Report, or C	Other Data	2
	NOTICE OF INTENTION TO:	UENT REPORT OF:			
TEST WAT	PER SHUT-OFF PULL OR ALTER (CASING	WATER SHUT-OFF	K REPAIRING WE	ELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT				ALTERING CASING	
SHOOT OR	ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT	
REPAIR W	ELL CHANGE PLANS		(Other) Wait on com	oletion unit	X
(Other)				of multiple completion or letion Report and Log form	
17. DESCRIBE I proposed nent to	ROPOSED OR COMPLETED OPERATIONS (Clear) work. If well is directionally drilled, githis work.) *	y state all pertinent d ve subsurface location	letails, and give pertinent dates, as and measured and true vertice	including estimated date al depths for all markers	of starting any and zones perti-
015170	Deilled 0 2/// belo to 2	091' Pan 0'	3 ita (3068 00') 7'	" 23# K-55 ST&C	Set
2/5/78:	Drilled 8-3/4" hole to 3981'. Ran 93 jts. (3968.00') 7' at 3980'. Cemented with 150 sx. 65/35 Poz with 12% Gel			+ 100 sx Class	: ''B''
	with 2% CaCl ₂ and $1/4\#/s$	x. Celloflak	e.' Plug down at 2:4	45 p.m.	. 2
	_				
2/6/78: WOC 12 hrs. Top of cement by temperature survey - 2500'. Tested casing 1200 psi for 1/2 hr., OK.					ng to
0.10.170		L- 6100! D.	on CD/ETC CNTD/Col.	and CD/Ind logs	,
2/9//8:	Air drilled 6-1/4" hole	to olzu . Ra	ot of 6117' top of	liner at 3816	•
	Ran 4-1/2" 10.5# K-55 ST Cemented with 275 sx. 50	Plue down at			
	2:45 a.m.	/ JU FOZ WILLI	10% THE GITSOITEC	. I rag down ac	
	2:45 a.m.	i			
	Waiting on completion un	it.			400 g
	8 - 1			Service Control of the Control of th	
					S 200
					- Nine
				A Company	
18. I hereby	ertify that the foregoing is true and corre	ect	C D 1311	***************************************	TO SECRETARY OF THE SEC
	127 Stage	Chie	f Drilling and	Feb. (9. 1978

(This space for Federal or State office use)

APPROVED BY ______ CONDITIONS OF APPROVAL, IF ANY:

TITLE

FED 1 0 1978

*See Instructions on Reverse Side



U. S. GEOLOGICAL SURVEY DUCKNOO, COLO.