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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE /	· · · · · · · · · · · · · · · · · · ·	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	.S	
	LAND OFFICE				
	FRANSPORTER GAS /			`	
	OPERATOR /				
I.	PRORATION OFFICE				
	Consolidated Oil & Gas, Inc.				
	A-bires:				
		1860 Lincoln Street, Lincoln Tower Building, Denver, Colorado 80295 Reason(s) for filing (Check proper box) Other (Please explain)			
	(Sew Well X Change in Transporter of:				
	Recompletion	Oil Dry Ga	ıs 🔲		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name		4		
	and address of previous owner				
IX.	DESCRIPTION OF WELL AND I	EASE			
	Lease Name			Kind of Lease Contract 101 State, Federal or Fee Indian	
	Huron Location	I-A Brance	o mesaverue rietu	state, i sasta si i si Indian	
	Unit Letter "E" ; 790	Feet From The West Lin	ne and Feet From Th	_e North	
			N		
	Line of Section 2 , Township 26 North Range 4 West , NMPM, Rio Arriba County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Cil		Address (Give address to which approve		
	Inland Corporation Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas 🗓	P. O. Box 1528, Farmingt Address (Give address to which approve	on, New Mexico 87401	
	Gas Company of New Mex		P. O. Box 1899 Bloomfiel		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	E 2 26N 4W	No		
	If this production is commingled with that from any other lease or pool, give commingling order number: NA				
IV.	COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio	n = (X)	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-30-78	4-10-78 Name of Producing Formation	6120' Top Oil/Gas Pay	6072' Tubing Depth	
	Blanco Mesaverde Field	-	5394'	5906'	
	Perforations			Depth Casing Shoe	
	5394' - 5946' 35 - 3/8" holes 6117'				
	HCLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	15"	10-3/4"	286'	400 Sx	
	8-3/4"	7"	3980'	250 Sx	
	6-1/4"	4-1/2" Liner	6117'	275 Sx	
•	MEGGE PATTA AND DEQUEST FO	D ALLOWADIE /Tour must be a	the recovery of total values of load oil as	nd must be equal to or exceed top allow-	
٧.	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours).			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas		
	Length of Test	Tubing Pressure	Casing Pressure	Cloke Size	
	l south of the second		40.70		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF APR 1 7 1978	
			L Cole Cole Cole Cole	A L. O. STOLOGICAL CHECKEY	
	GAS WELL		Date 3	U. S. GEOLOGICAL SURVEY DUDANCO, COLO.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMS	Gravity of Condensate	
	CV - 2346, AOF - 2514	3 hrs	None Casing Pressure	Choke Size	
	Testing Method (pitot. hack pr.) 1pt back pressure	Tubing Pressure 1080 psi	1080 psi	3/4"	
11/ II	CERTIFICATE OF COMPLIANCE			TION COMMISSION	
V 1.	GENTIFICATE OF COMPENSION		APS		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick		
			[BY		
			SUPERVISOR DIST. 48		
	- 0.		This form is to be filed in compliance with RULE 1104.		
	O.T. Stog	me 1.	If this is a request for allowable for a newly drilled or deepened		
	(Sknature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Chief Drilling and Prod		All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,		
	April 13, 1978 (Date)		well name or number, or transporter, or other such change of condition.		
				Separate Forms C-104 must be filed for each pool in multiply	
		Y-1	completed wells.		