

DEPUTY OIL & GAS INSPECTOR

MAR 28 1997

JICARILLA APACHE TRIBE

ENVIRONMENTAL PROTECTION OFFICE

P.O. BOX 507
DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO
NATURAL
RESOURCE DEPT
AND OIL-GAS
ADMINISTRATION

PIT REMEDIATION AND CLOSURE REPORT

Operator:		PNM Gas Services		(Snyder)		Telephone:	324-3764	
Address:		603 W. Elm Street Farmington, NM 87401						
Facility or Well Name:		Huron 1A						
Location:	Unit:	E	Sec.	2	T.	26 N	R.	4 W
							County	Rio Arriba
Pit Type:	Separator	X	Dehydrator		Other			
Land Type:	Jicarilla Apache							

Pit Location:	Pit dimensions:	length	28'	width	26'	depth	21'
(Attach diagram)	Reference:	wellhead	X	other			
	Footage from reference:	75'					
	Direction from reference:	Straight	Degrees	East	North	X	
				West	South		

Depth to Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet	(20 points)	
	50 feet to 99 feet	(10 points)	0
	Greater than 100 feet	(0 points)	
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1,000 feet from all other water sources)	Yes	(20 points)	0
	No	(0 points)	
Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet	(20 points)	
	200 feet to 1,000 feet	(10 points)	0
	Greater than 1,000 feet	(0 points)	
Distance to Ephemeral Stream (dry wash): (Horizontal distance to all downgradient streams having a width of at least 10 feet)	Less than or equal to 100 feet	(10 points)	
	Greater than 100 feet	(0 points)	10
Distance to Nearest Lake, Playa, or Watering Pond: (Horizontal distance to all downgradient lakes, playas, and livestock or wildlife water ponds)	Less than or equal to 100 feet	(10 points)	
	Greater than 100 feet	(0 points)	0
RANKING SCORE (TOTAL POINTS):			10

Date Remediation Started: 8/21/96 Date Completed: 10/3/96

Remediation Method: Excavation X Approx. Cubic Yards 566

(Check all appropriate sections)

Landfarmed _____ Amount Landfarmed (cubic yds): 320

Other _____

Remediation Location: Onsite _____ Offsite TNT Land farm
(i.e., landfarmed onsite, name and location of offsite facility) Schmitz Ranch, N.M.

General Description of Remedial Action:

Removed contaminated soil from all four side walls and bottom of pit AS to get a below 100ppm head space reading.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit Closure Sampling:

Sample Location North, East, South, west side walls and bottom of pit

(if multiple samples, attach sample result and diagram of sample locations and depths.)

Sample depth 21'

Sample date 8/22/96 Sample time 0830

Sample Results

Soil: Benzene (ppm) _____ Water: Benzene (ppb) _____

Total BTEX (ppm) _____ Toluene (ppb) _____

Field headspace (ppm) 63.7 Ethylbenzene (ppb) _____

TPH 5.0 ppm Method 8015 Total Xylenes (ppb) _____

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND MY BELIEF

DATE 8/25/96 PRINTED NAME Ronald A. Dedrick

SIGNATURE Ronald A. Dedrick AND TITLE Environmental Technician II

AFTER REVIEW OF THE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE TO JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.

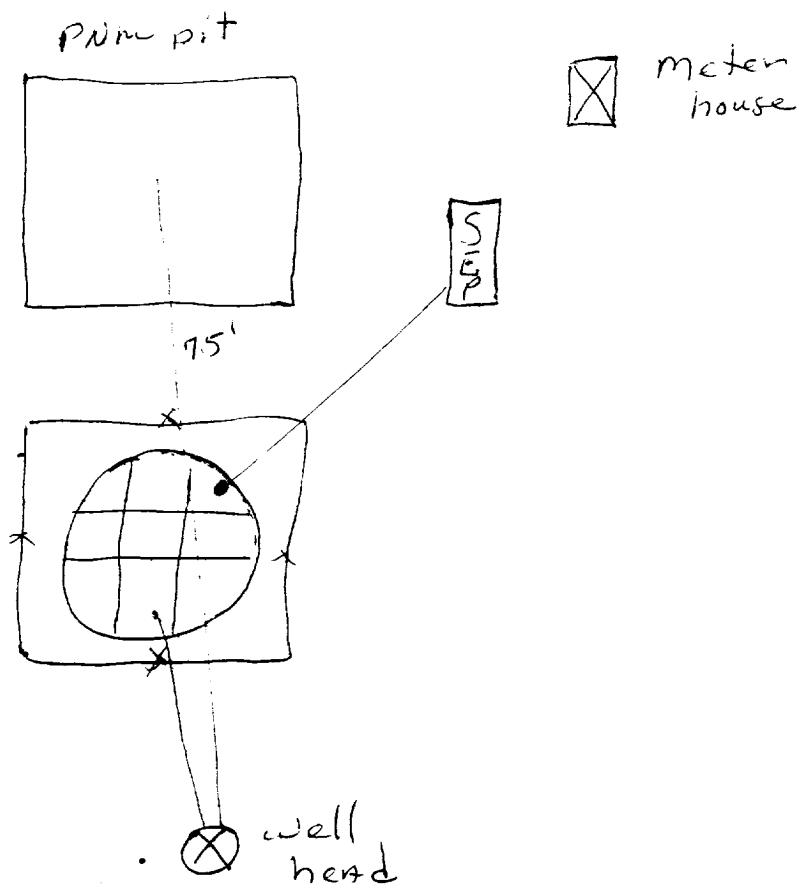
APPROVED: YES X NO _____ (REASON): _____

SIGNED: [Signature] DATE: 8-26-96

1701 row 14

Sec 2 T26N R4W

Snyder



OFF: (505) 325-5667



LAB: (505) 325-1556

Diesel Range Organics

Attn: *Denver Bearden*
Company: *PNM Gas Services*
Address: *603 W. Elm*
City, State: *Farmington, NM 87401*

Date: *23-Aug-96*
COC No.: *4862*
Sample No. *11883*
Job No. *2-1000*

Project Name: ***PNM Gas Services - Huron 1-A Run 12-11***
Project Location: ***9608220830; 5pt. Composite***
Sampled by: EP Date: *22-Aug-96* Time: *8:30*
Analyzed by: DC/HR Date: *23-Aug-96*
Sample Matrix: *Soil*

Laboratory Analysis

<i>Parameter</i>	<i>Result</i>	<i>Unit of Measure</i>	<i>Detection Limit</i>	<i>Unit of Measure</i>
<i>Diesel Range Organics (C10 - C28)</i>	<i><5.0</i>	<i>mg/kg</i>	<i>5.0</i>	<i>mg/kg</i>

Quality Assurance Report

DRO QC No.: *0489-QC*

Calibration Check

<i>Parameter</i>	<i>Method Blank</i>	<i>Unit of Measure</i>	<i>True Value</i>	<i>Analyzed Value</i>	<i>% Diff</i>	<i>Limit</i>
<i>Diesel Range (C10 - C28)</i>	<i><5.0</i>	<i>ppm</i>	<i>100</i>	<i>112</i>	<i>12.0</i>	<i>15%</i>

Matrix Spike

<i>Parameter</i>	<i>1 - Percent Recovered</i>	<i>2 - Percent Recovered</i>	<i>Limit</i>	<i>%RSD</i>	<i>Limit</i>
<i>Diesel Range (C10-C28)</i>	<i>112</i>	<i>114</i>	<i>(70-130)</i>	<i>1</i>	<i>20%</i>

Method - SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography

Approved by: *JCG*

Date: *8/23/96*

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -