

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jenny

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin
Dakot.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 13, T26N, R4W, NMP

12. COUNTY OR PARISH

Rio Arriba New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7085' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Consolidated Oil & Gas, Inc., proposes to dually complete in the Basin Dakota and Blanco Mesaverde formations. Estimate to begin work about 10-1-78.

1. Perforate 7988'-8090' (Basin Dakota), acidize w/15% H Cl and frac w/gelled 2% K Cl water and 20/40 sand.
2. Flow well to clean up.
3. Set production packer w/knockout plug in place @ \pm 7800'. Test packer and casing to 3000#.
4. Perforate Mesaverde zone (5920'-6056'), acidize w/15% H Cl and frac w/3% gelled H Cl acid and 20/40 sand, tailed w/10/20 sand.
5. Flow well to clean up.
6. Run 1-1/2" 2.90# V-55 Production tubing for Dakota zone. Sting into packer knock out plug and hang off tubing.
7. Run 1-1/2" 2.90# V-55 production tubing for Mesaverde zone and hang off tubing. NU dual X-mas tree and test same.
8. Run required potential test for each zone.

There will be no additional surface disturbance caused by this dual completion

NOTE: As shown on the attached acreage dedication plat, the 320 acres of this Dakota proration unit will be jointly dedicated to both the Jenny No. 1 & Jenny No. 1-A and a single allowable based on the best deliverability of the two wells will be produced from the two wells.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Senior Production Engineer Sept. 18, 1978

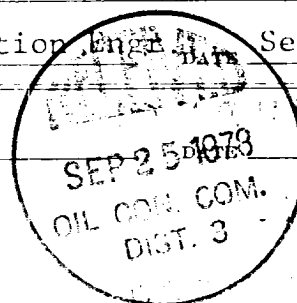
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator CONSOLIDATED OIL AND GAS, INC.		Lease JENNY		Well No. 1 - A
Unit Letter P	Section 13	Township 26 NORTH	Range 4 WEST	County RIO ARriba

Actual Footage Location of Well:

990	feet from the	SOUTH	line and	790	feet from the	EAST	line
Ground Level Elev. 7085	Producing Formation Mesaverde- Dakota		Foot	Dedicated Acreage: 320		A	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plot below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated (Use reverse side of this form if necessary)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

Note: Basin-Dakota acreage (E/2 of Section 13) to be jointly dedicated to Jenney No. 1 and Jenney No. 1-A.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of knowledge and belief.

O.B. Whitenburg
Name

O.B. Whitenburg

Position

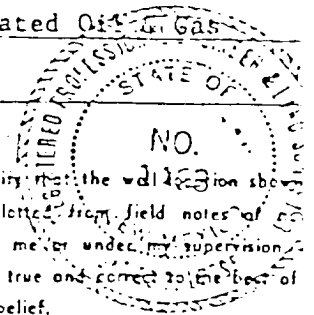
Sr. Drilling Engineer

Company

Consolidated Oil & Gas

Date

10/6/77



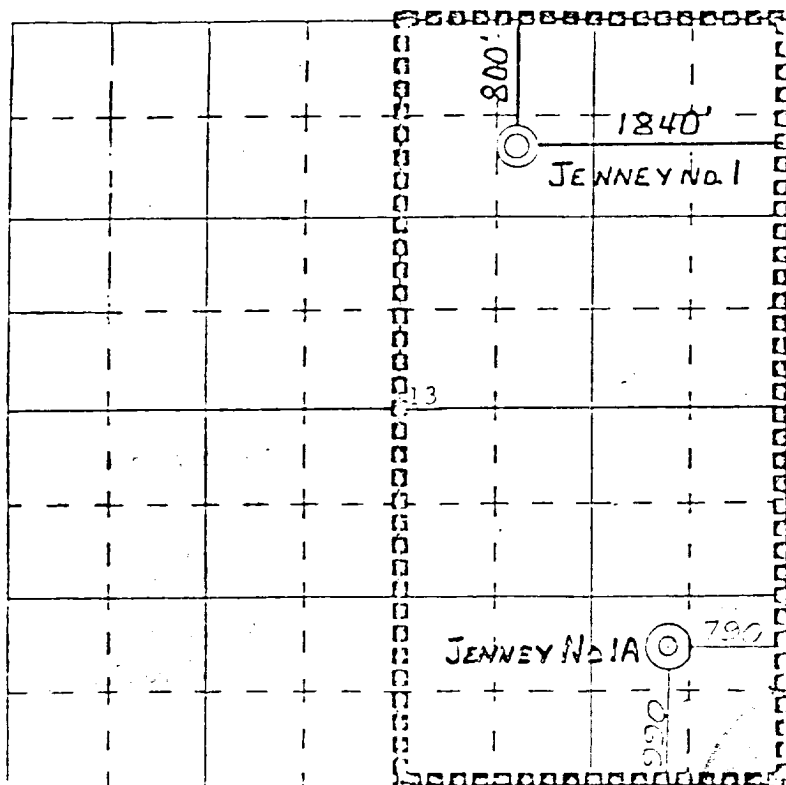
I hereby certify that the well location shown on this plot was plotted from field notes of surveys made by me or under my supervision, that the same is true and correct to the best of knowledge and belief.

14 September 1977

Date Signed

James P. Leese
Registered Professional Engineer

and/or Land Surveyor **James P. Leese**



SCALE—4 INCHES EQUALS 1 MILE

ELAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

Certificate No. **1463**

EXHIBIT "A"