

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ GAS ☐ ☒ OTHER

1. NAME OF OPERATOR

Supron Energy Corporation

2. ADDRESS OF OPERATOR

P. O. Box 805, Farmington, New Mexico 87401

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
825 ft. from the North line and 825 ft. from the East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7093 GR.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "H"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT
**Tapiate P.C. or Blanco M.V.
and Basin Dakota**

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

**Sec. 17, T-26N, R-4W,
N.M.P.M.**

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 13-3/8" hole at 8:30 P.M. 11/10/77. Drilled to T.D. of 416 ft. R.K.B.

2. Ran 6 joints (204 ft.) of 10-3/4", 30.00#, K42 casing and 5 joints (202 ft.) of 10-3/4", 32.75#, H-70 casing. Landed at 416 ft. R.K.B. Cemented with 250 sacks of class "B" cement with 3% Calcium Chloride and 1/4# of Celco Flakes per sack. Plug down at 12:10 A.M. 11/13/77. Lost circulation during job. Ran 1" tubing to 95 ft. and pumped in 96 sacks of class "B" cement. Cement circulated to surface.



18. I hereby certify that the foregoing is true and correct

Production Superintendent

November 14, 1977

SIGNED

Kenneth E. Roddy

TITLE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.