

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "H"

9. WELL NO.

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10. FIELD AND POOL OR WILDCAT

Mundo Ranch
Exposite Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND

SURVEY OF AREA

Sec. 17, T-36N, R-4W

S.M.P.M.

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Superior Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

825 feet from the North line and 825 feet from the East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7093 Gr.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Supplemental History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drill 9-7/8" hole to T.D. of 4058 ft.
2. Run 100 jts. 4058' of 7-1/8", 26.40#, L-55 casing and cement 1/206 cu.ft. Class "B" cement.
3. Air drill 6-3/4" hole to T.D. of 8200 ft.
4. Liner hanger parted and dropped 4302 ft. of 5-1/2", 15.5#, L-55 Csg. in hole.
5. Run die collar on 5 1/2", 15.50#, L-55 casing and set on slips in spoil.
6. Top of fish at 4321 ft. Fished for string and could not recover.
7. Go inside of fish and perforate 4 squeeze holes from 6299 ft. to 6300 ft. A.K.B.
8. Squeeze through RTTS Foster 1/90 oz of 30-30 gramin between the Galling and Dakota zones.
9. Cut 5 1/2" casing off at 4271 ft. Pull 4267 ft. of 5 1/2", 15.50#, L-55 casing, spoil & slips.
10. Spot 109 cu.ft. class "B" cement plug. Bottom of plug @ 4274 ft. through 2-3/8" HUE Tg. Wait 24 hours.
11. Tag top of cement at 3961 ft. Drill cement out to 4165 ft.
12. Spot 99 cu.ft. class "B" cement plug. Bottom of plug at 4165 ft. Wait on cement 24 hrs.
13. Tag top of cement at 4025 ft. Drill with 6-3/4" bit to 4064 ft. A.K.B.
14. Deviate 6-3/4" hole at 4080 ft. with Dyna Drill.
15. Air drill 6-3/4" hole to T.D. of 6259 ft. Run 99 joints (2955') 4-1/2", 10.5#, L-55 Csg. on T.I.B. Liner Hanger. Top of hanger at 3895 ft. Csg. landed @ 6255 ft. Cement with 403 cu. ft. of 30-30 gramin.
16. Perforated Manzanero zone with one (1) shot at: 5514, 5517, 5520, 5537, 5560, 5914, 5928, 5942, 5946, 5970, 5974, 5978, 6032, 6039, 6044, 6053, 6136 & 6138. Total 18 holes.
17. Acidized and balled off with 500 gal of 7 1/2 HCL. (OVER)

18. I hereby certify that the foregoing is true and correct

Original signed by

Production Superintendent

May 4, 1978

SIGNED Kenneth E. Reddy Kenneth E. Reddy TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAY 5 1978

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

18. Sand-water flow with 80,000 gallons of alkali water and 80,000# 20-40 sand.
19. Set Rubber Metal 7" Fucker at 5467 ft. and tested to 2500 psi.
20. Perforated Plastered Cased hole with one (1) shot at 3776, 3780, 3784, 3786, 3790, 3792, 3794, 3796, 3798, 3800, 3804, and 3802. Total of 15 holes.
21. Spent 500 gallons 1-1/2% HCL.
22. Sand Water flow with 40,000 gallons of alkali water and 40,000# of 20-40 sand.
23. Run 2-3/8" tubing and pumped 60 ft. of sand off sucker.
24. Run 2-1/16" O.D., 3.25', I.J. tubing and Rubber Metal 7" seal assembly. Loaded tubing in sucker at 5467 ft. R.I.B.
25. Run 1-9/16" O.D., 2.90', R.I.L. tubing to Plastered Cased hole. Loaded at 3781 ft. R.I.B.
26. Plastered Cased hole and Manganese were commingled in well head. Changed out tubing bottom and solved problem.
27. Well completed April 6, 1978.