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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Supron Energy Corporation**
Address **P.O. Box 808, Farmington, New Mexico 87401**
Reason for filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Ownership ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "H"	Well No. 9	Pool Name, Including Formation Tapacito Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. Contract 103
Location Unit Letter A ; 825 Feet From The North Line and 825 Feet From The East Line of Section 17 Township 26 North Range 4 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1st International Bldg. Dallas, Texas - Attn: Mr. R.J. McGrary					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number: **NA**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 11-10-77	Date Compl. Ready to Prod. 4-7-78		Total Depth 6259		P.B.T.D. 6213			
Elevations (DF, R&B, RT, GR, etc.) 7093 GR	Name of Producing Formation Tapacito Pictured Cliffs		Top Oil/Gas Pay 3778		Tubing Depth 3781			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/8"	10-3/4" O.D. 30# & 32.75#		416		250 Sacks			
9-7/8"	7-5/8" O.D., 26.40#		4058		206 Cu. ft.			
6-3/4"	4-1/2" O.D., 10.50#		3895-6255		403 Cu. ft.			
	1,900" O.D., 2.90#		3781					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 839	Length of Test 3 Hours	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 381	Casing Pressure (shut-in) 381	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
Kenneth E. Roddy

Kenneth E. Roddy (Signature)
Production Superintendent (Title)

May 4, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 12 1978**, 19

BY **Original Signed by A. R. Kendrick**

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.