

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Supron Energy Corporation3. ADDRESS OF OPERATOR
P.O. Box 203 Farmington, New Mexico 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 4850'/S and 1850'/W
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Supplementary Well History

5. LEASE

Contract No. 104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "B"

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Blanco Mesquite
Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-26N, R-4WN.M.P.M.

12. COUNTY OR PARISH

13. STATE

Rio ArribaNew Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7061 Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drill 9-7/8" hole with mud to total depth of 3901 ft. R.K.B.
2. Ran 109 jts. of 7-5/8" 26.40¢, 7-5/8" csg. landed csg. at 3901 ft. R.K.B. Cemented w/175 sx class "C".
3. Air-drilled 6-3/4" hole to T.D. of 8030 ft. R.K.B.
4. Mixed mud after hole got wet.
5. Ran LSS and Density logs.
6. Set cement plug from 7953 to 7800 with 48 sx of class "B".
7. Set cement plug from 6556 to 6406 with 32 sx of class "B".
8. Ran 69 jts. of 5-1/2", 15.50¢ K-55 csg. as a liner. Bottom at 6398', top at 3723' RKB. Cemented with 600 cu. ft. of 50-50 poz.
9. Test liner to 3000 lb. Held O.K.
10. Perf. 3 squeeze holes at 5600 ft. and squeezed w/25 sx of neat cement.
11. Squeeze w/25 sx of class "B" cement. Tested to 3000 PSI. Held O.K.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. Original Signed By _____

SIGNATURE Rudy D. Motto TITLE Area Superintendent DATE August 17, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

RECEIVED

AUG 21 1978

U. S. GEOLOGICAL SURVEY
GEOLOGICAL

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12. Perf. 4 squeeze holes at 3750 ft. and squeezed with 1 1/2" class "B" cement. Broke down.
13. Squeezed with 30 sx of neat cement. Broke down.
14. Squeezed with 30 sx of neat cement. Tested to 3000 PSI. Held OK.
15. Spot 250 gals. of 7-1/2% acetic acid from 5750' to 6000'.
16. Perforated MV with 5 shots from 5948' to 5956' and 16 shots from 5850' to 5880'.
17. Frac MV with 68,000 gals. of water and 60,000 lb. of 20-40 sand.
18. Set Baker Model "F" Packer at 5580 ft. R.K.B. and tested to 2280 ft. PSI. O.K.
19. Perforated PC zone from 3688 to 3700 ft R.K.B. with 13 holes.
20. Frac with 46,000 gals. of water and 35,000 lb. of 20-40 sand.
21. Cleaned sand off packer with bailer.
22. Ran 175 joints of 2-1/16" O.D., 3.25#, IJ tubing with Baker Model "F" seal assembly. Landed in packer at 5580 ft. R.K.B.
23. Ran 114 jts. of 2-1/16" O.D., 3.25#, IJ tubing to P.C. Landed at 3628 ft. R.K.B.
24. Well completed 8/11/78.

COPY 2
8/11/78