

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	
PRORATION OFFICE	

I.

Operator Supron Energy Corporation	
Address P.O. Box 808 Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "E"	Well No. 12	Pool Name, Including Formation Tapacito Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. Contract No. 104
Location Unit Letter K ; 1850 Feet From The South Line and 1850 Feet From The West Line of Section 22 Township 26 North Range 4 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) First International Bldg., Dallas, Texas Attention: Mr. R.J. McCrary				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 22	Twp. 26N	Rge. 4W	Is gas actually connected? No When Upon pipeline connection

If this production is commingled with that from any other lease or pool, give commingling order number: **MC-2453**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12/17/77	Date Compl. Ready to Prod.	Total Depth 8030	P.B.T.D. 6372					
Elevations (DF, RKB, RT, GR, etc.) 7061 Gr.	Name of Producing Formation Tapacito Pictured Cliff	Top Oil/Gas Pay 3688	Tubing Depth 3628					
Perforations 13 size 0.44" holes from 3688 to 3700		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
13-3/8"	10-3/4"	339		265 cu. ft.				
9-7/8"	7-5/8"	3901		175 cu. ft.				
6-3/4"	5-1/2"	3723 - 6388		600 cu. ft.				
	2-1/16"	3628						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1430	Length of Test 3 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 589	Casing Pressure (shut-in) 590	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By

Rudy D. Motto

Rudy D. Motto

(Signature)

Area Superintendent

(Title)

August 15, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 21 1978**, 19

By **Original Signed by A. R. Kendrick**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.