

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION						5. LEASE DESIGNATION (AND SERIAL NO.) Contract No. 104	
3. ADDRESS OF OPERATOR P.O. Box 808 Farmington, New Mexico 87401						6. IF INDIAN, ALLOTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850 ft. from South line and 1850 ft. from West line. At top prod. interval reported below Same as above. At total depth Same as above.						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						13. STATE New Mexico	
DATE ISSUED						12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 12-17-78		16. DATE T.D. REACHED 12-31-77		17. DATE COMPL. (Ready to prod.) 4-11-78		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7961 Gr.	
19. ELEV. CASINGHEAD 7061		20. TOTAL DEPTH, MD & TVD 8030 MD & TVD		21. PLUG BACK T.D., MD & TVD 6372 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* Two (2)	
23. INTERVALS DRILLED BY 0 to 8030		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5850 - 5956 Mesaverde MD & TVD 3688 - 3700 Pictured Cliffs MD & TVD		25. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Density		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4" O.D.		32.75		339		13-3/8"	
7-5/8" O.D.		26.40		3901		9-7/8"	
5-1/2" O.D.		15.50		3723 - 6388		6-3/4"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2" O.D.		3723		6388		600 cu. ft.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
M.V. 5850-5956		250 gals. 7-1/2% acetic acid		68,000 gals. water; 60,000#			
P.C. 3688-3700		20-40 sand.		46,000 gals. water; 35,000#			
33.* PRODUCTION		20-40 sand.		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut In		TEST WITNESSED BY	
P.C. 8/11/78 M.V. 8/2/78		HOURS TESTED 3 hours		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 133 166	
FLOW. TUBING PRESS. P.C. 79 M.V. 100		CASING PRESSURE 313 Pkr.		CALCULATED 24-HOUR RATE 1430 1490		OIL—BBL. -0- -0-	
35. LIST OF ATTACHMENTS Pkr. affidavit, Deviation report, MV & PC Initial test, Packer Leakage Tests		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		1978			
SIGNED Rudy D. Motto		TITLE Area Superintendent		DATE August 15, 1978			
S. GEOLOGICAL SURVEY		DURANGO, COLO.					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Ojo Alamo	3620	Water		
Fruitland	3685	Water		
Pictured Cliffs	5346	Gas		
Cliff House	5840	Gas		
Point Lookout	7870	Gas		
Greenhorn		Dry		
Dakota	7898	Water		