Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICTIII

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOV	WABLE AND AUTHORIZA OIL AND NATURAL GAS	
Openior TO THE WAT OTHE GAS			Well API No.
Merit Energy Company			30-039-21515
Address	Daring Cuits #500 D	11	
Reason(s) for Filing (Check proper)	Drive, Suite #500 Da	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Operator KX	Casinghead Gas Condensate		
If change of operator give name and address or previous operator So	uthern Union Exploration	Company 324 Hwy US6/	4, NBU3001 Farmington, NM 874
U. DESCRIPTION OF WE			-, ABUJUIL FALININGLON, NEL 074
Lease Name		cluding Formation	Kind of Lease No.
Jicarilla E		ito Pictured Cliffs	State, Federal or Fee 104
Location			
Unit Letter K	: 1850 Feet From The	South Line and 1850	Feet From The West Line
Section 22 Tox	woship 26 North Range 4 N	West NAMPM San	Juan
		11000101	County
II. DESIGNATION OF TI	RANSPORTER OF OIL AND NA		
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which a	approved copy of this form is to be sent);
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas X	V Address (Give address to which a	approved copy of this form is to be sens)
Gas Company of New 1	, (8)		199 Bloomfield, NM 87413
f well produces oil or liquids, ive location of tanks.		Rge. Is gas actually connected?	When?
V. COMPLETION DATA	that from any other lease or pool, give comm	ingling order number:	
	Oil Well Gas Well	New Well   Workover   De	eepen Plug Back   Same Res'y Diff Res'y
Designate Type of Complet	ion - (X)		eepen   Plug Back   Same Res'v   Diff Res'v
Pate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	None of Posts in Pro-	7	
iciadola (Di , NID, NI, ON, Elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
1015 0175		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TOTAL LAND BOOK			
TEST DATA AND REQUE  L WELL (Test must be after			
te First New Oil Run To Tank	er recovery of total volume of load oil and mi	Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.)
	Date of Yea	Troducing Memod (110W, pump, ga	3 191, 210.)
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCP
AC WELL			<b>567.3</b>
AS WELL tual Prod. Test - MCF/D	Length of Test	bu. C. I allog	
	Delight of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
OPERATOR CERTIFI	CATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APR 1 2 1993	
The state of the	,oneoge and oction,	Date Approved	
_ (ronald & Ke	nel		1 A /
Signature Donald F. Communication of the Communicat		By_ But Chang	
Donald E. Sperinted Name	Title	1 1	PERVISOR DISTRICT #3
April 1, 190	214/701-8377	Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.