

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "B"

9. WELL NO.

8

10. FIELD AND POOL OR WILDCAT

Tapacito Pictured Cliffs
Blanco Mesaverde11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 25, T-26N, R-4W
N.M.P.M.

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1850' from the South line and 1450' from the West line.

At top prod. interval reported below
Same as above.

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12/17/77

16. DATE T.D. REACHED

1/19/78

17. DATE COMPL. (Ready to prod.)

March 15, 1978

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6944 Gr.

19. ELEV. CASINGHEAD

6944

20. TOTAL DEPTH, MD & TVD

5929

21. PLUG, BACK T.D., MD & TVD

5881

22. IF MULTIPLE COMPL.,
HOW MANY*

Two

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

0 - 5929

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 5428 to 5804 - Pictured Cliffs 3560 to 3570

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric and Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	351	13-3/8	260 cu. ft.	None
7-5/8"	26.40	3862	9-5/8	175 cu. ft.	None
4-1/2"	10.50	5925	6-3/4	550 cu. ft.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	5394	5394
					1-1/2"	3548	

31. PERFORATION RECORD (Interval, size and number)

1 size .44" Port 8 5428, 5430, 5438, 5471, 5475, 5478, 5513, 5540, 5547, 5621, 5685, 5698, 5709, 5720, 5726, 5729, 5734, 5790 & 5804'. Total 19 holes in Mesaverde Zone.
1 size .44" Port 6 3560, 3561, 3562, 3563, 3564, 3565, 3566, 3567, 3568, 3569 & 3570'. Total 11 holes in Pictured Cliffs zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5428 to 5804	500 gals of 7-1/2% HCL 80,000 gals water & 80,000# 20-40 sand.
3560 to 3570	500 gals 7 1/2% HCL, 40,000 gals water & 40,000# 20-40 sand.

XX. Holes in Pictured Cliffs zone.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing Gas

WELL STATUS (Producing or shut-in)

shut-in

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF

WATER—BBL.

GAS-OIL RATIO

P.C. March 15, 1978 2 hrs.
M.V. March 8, 1978 3 hrs.

3 1/4"

3 1/4"

→

8

122 MCF

8

NA

FLOW—TUBING PRESS.

CASING—PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF

WATER—BBL.

OIL GRAVITY API (CORR.)

P.C. 31
M.V. 87181
0

→

8

1,140

8

8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Mesaverde - Vented

Pictured Cliffs - Vented

TEST WITNESSED BY

Eugene Currant

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing Original Signed By is complete and correct as determined from all available records

SIGNED

Rudy D. Motto

Rudy D. Motto

TITLE

Area Superintendent

DATE

3/17/78

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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