

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.

JIC 106

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla "B" 8

9. API Well No.

30-039-21516

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, New Mexico

1. Type of Well

Oil ☐ Gas ☐  
☐ Well ☒ Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE SW  
SEC. 25, T-26N, R-4W  
1850' FSL & 1450' FWL

**12. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Run Coil Tubing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,  
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached report of daily operations.

**RECEIVED**  
JUN - 2 1995  
**OIL CON. DIV.**  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Manager

Date 5/4/95

This space for Federal or State office use)

Approved by [Signature]

[Signature] Chief, Lands and Mineral Resources  
Title \_\_\_\_\_

Date JUN 2 1995

Conditions of approval, if any:

Article 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or  
audulent statements or representations as to any matter within its jurisdiction.

**\*See Instructions on Reverse Side**

## Daily Operations Report

Well: JICARILLA B 8 (MV)

Objective: RUN COIL TBG

Field: BLANCO

Job Type: Stimulate

County: RIO ARRIBA

AFE #: 1072

State: NM

WI: 50.00% AFE Amount: \$18,000.00

District: West

NRI: 43.75% Cost To Date: \$17,892.00

Date 3/28/95 Daily Cost \$16,023.00

MIRU CUDD COIL TBG UNIT, TIH & WASHED FILL F/5721' TO 5869'. MADE 3 SWEEPS F/5869' TO 5394'. POOH - RU TO RUN 1" COIL TBG - TIH TO 5700'. RU HOT OILER & KILL ED TBG W/ 3 BBLS H2O. TIH & TAGGED FILL @ 5760'. PU W/END OF 1" TBG @ 5750'. LANDED 1" COIL TBG, CUT OFF & NU WELL HEAD. RD CUDD COIL TBG UNIT & SI FOR BUILD UP. SDON.

Date 3/29/95 Daily Cost

TEST: TBG PSI 10#, CSG PSI 700#, LINE PSI 180#, NO PRODUCTION. OPEN TO TANK.

Date 3/30/95 Daily Cost

TEST: NO TBG PSI , CSG PSI 760#, LINE PSI 180#, NO PRODUCTION. PUMPED NITROGEN & SI WELL.

Date 3/30/95 Daily Cost \$1,869.00

MIRU BJ SERVICES, PUMPED 18,000 CU. FT. NITROGEN @ 350 CU. FT PER MIN. DN ANNULUS @ 760#. WELL NEVER CAME AROUND. LEFT TBG OPEN T TANK. RD BJ & SDON.

Date 3/31/95 Daily Cost

TEST: TBG PSI 370#, CSG PSI 720#, LINE PSI 175#, NO PRODUCTION. OPEN TO TANK.

Date 4/1/95 Daily Cost

TEST: TBG PSI 15#, CSG PSI 575#, LINE PSI 180#, NO PRODUCTION. TURNED DN SALES LINE, CAME ON @ 120 MCF.

Date 4/2/95 Daily Cost

TEST: TBG PSI 155#, CSG PSI 570#, LINE PSI 174#, NO OIL, 120 MCF & 1 H2O. FRW