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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Supron Energy Corporation
Address
P. O. Box 808, Farmington, New Mexico 87401
Reason for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Jicarilla "B"** Area Section Name, including Formation **9 Blanco Mesaverde** Kind of Lease **Jicarilla Apache** Lease No. **Contract No. 106**
Location
Unit Letter **K** Feet From The **1835** **South** Line and **1675** Feet From The **West**
Line of Section **26** Township **26 North** Range **4 West** , N.M.S.M., **Rio Arriba** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc. **Farmington, New Mexico 87401**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico **1st International Bldg. Suite 1800**
Dallas, Texas 75201 Attn: Mr. R.J. McCrary
If well produces oil or liquids, give location of tanks. Unit **K** Sec. **26** Twp. **26N** Rng. **4W** No ☐ Yes ☐ When **Upon Pipeline Installation**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) ☐ St. Well ☒ Gas Well ☒ New Well ☒ Work over ☐ Deepen ☐ Plug Back ☐ Sand Relief ☐ Diff. Relief ☐
Date Spudded **11/21/77** Date Compl. Ready to Prod. **January 31, 1978** Total Depth **5990 Ft.** P.B.T.D. **5858**
Elevations (DF, RKB, RT, GR, etc.) **6950 Gr.** Name of Producing Formation **Mesaverde** Tip Oil/Gas Pay **5662** Tubing Depth **5642**
Perforations **1 Perf @ 5662, 5664, 5666, 5668, 5670, 5713, 5714, 5715, 5716, 5717, 5718, 5719, 5720, 5721, 5722, 5723, 5724, 5725 & 5726 ft. R.K.B.** Depth Casing Shoe **5899 Ft.**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" **9-5/8"** **272 Ft.** **295 cu. ft.**
8-3/4" **7"** **3800 ft.** **175 cu. ft.**
6-1/4" **4-1/2"** **5900 ft.** **375 cu. ft.**
2-1/16" **5642 ft.**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Fluo, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D **1110** Length of Test **3 Hrs.** Bbls. Condensate - MMCF **0** Gravity of Condensate **0**
Testing Method (pitot, back pr.) **Back Pressure** Tubing Pressure (shut-in) **1205** Casing Pressure (shut-in) **1205** Choke Size **3/4"**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rudy D. Motto (Signature)
Area Superintendent (Title)
February 15, 1978 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **AP Rendrick**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.