

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Sapron Energy Corporation					
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1835' South line and 1635' West line. At top prod. interval reported below Same as above At total depth Same as above					
14. PERMIT NO.				DATE ISSUED	
7. UNIT AGREEMENT NAME					
S. FARM OR LEASE NAME Jicarilla "B"					
9. WELL NO. 9					
10. FIELD AND POOL, OR WILDCAT Blanco Mesquite					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-26N, R-4W, N.M.P.M.					
12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico	
15. DATE SPUDDED 11/21/77		16. DATE T.D. REACHED 12/3/77		17. DATE COMPL. (Ready to prod.) January 31, 1978	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6950 Gr.		19. ELEV. CASINGHEAD 6950			
20. TOTAL DEPTH, MD & TVD 9900		21. PLUG, BACK T.D., MD & TVD 5858		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS				CABLE TOOLS	
0 - 9900					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesquite 5180 ft. to 5726					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Density					27. WAS WELL CORED No
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00#	272	12-1/4	295 cu. ft.	None
7"	23.00#	3800	8-3/4	175 cu. ft.	None
4-1/2"		5900	6-1/4	375 cu. ft.	None
LINER RECORD			TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 1 Size .44" Perf at 5622, 5664, 5666, 5668, 5670, 5713, 5714, 5715, 5716, 5717, 5718, 5719, 5720, 5721, 5722, 5723, 5724, 5725, & 5726. Total of 19 Holes.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5622 - 5726 600 gallons of 7 1/2 HCL and 50,000 gallons of water and 50,000# of 20-40 sand.		
PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			shut-in
DATE OF TEST January 30,	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -0-	GAS—MCF. 139
FLOW. TUBING PRESS. 85		CASING PRESSURE 312	CALCULATED 24-HOUR RATE →	OIL—BBL. -0-	GAS—MCF. 1110
WATER—BBL. -0-		OIL GRAVITY-API (CORR.) -0-			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented				TEST WITNESSED BY Doyal Parrot	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing information is complete and correct as determined from all available records					
SIGNED Rudy D. Motto		TITLE Area Superintendent		DATE February 15, 1978	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo		3240	Water			
Fruitland	3443		Water			
Pictured Cliffs	3528		Not developed			
Cliff House	5180		Gas			
Point Lookout	5712		Gas			