

DISTRIBUTION
SANTA FE
FILE
J.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator
Southern Union Exploration Company
Address
1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of operator and address.
If change of ownership give name and address of previous owner
10300 N. Central Expressway, Bldg. V, 5th Fl.
SUPRON Energy Corporation, Dallas, Texas 75231

I. DESCRIPTION OF WELL AND LEASE

Lease Name
Jicarilla "B"
Well No.
10
Pool Name, Including Formation
Tapacito Pictured Cliffs
Kind of Lease
Jicarilla Apache Indian
Lease No.
106
Location
Unit Letter
A
850 Feet From The
North Line and
990 Feet From The
East
Line of Section
36
Township
26N
Range
4W
NMPM
Rio Arriba
County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Plateau, Inc.
Address (Give address to which approved copy of this form is to be sent)
Box 108, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Gas Company of New Mexico
Address (Give address to which approved copy of this form is to be sent)
First International Bldg., Dallas, TX 75202
If well produces oil or liquids, give location of tanks.
Unit
A
Sec.
36
Twp.
26N
Rge.
4W
Is gas actually connected?
When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Testing Method (puot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Oil CON. COM.
DIST. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald R. Seatz
(Signature)
Drilling & Production Engineer
(Title)
12/30/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED
JAN 28 1981
Original Signed by FRANK T. CHAVEZ
BY
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1106.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells, on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each well in multiple.