

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 1/18/78			
Company Supron Energy Corporation				Connection Gas Company of New Mexico					
Pool Tapacito				Formation Pictured Cliffs				Unit	
Completion Date 1/4/78		Total Depth		Plug Back TD		Elevation 7367 Gr.		Farm or Lease Name Jicarilla "C"	
Csg. Size 4.500	Wt. 9.50	d 4.090	Set At 4249	Perforations: From 4110 To 4138		Well No. 2-R			
Thq. Size 1.660	Wt. 2.40	d 1.380	Set At 4123	Perforations: From 4091 To 4106		Unit B	Sec. 1	Twp. 26N	Rge. 5W
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single - Gas						Packer Set At ---		County Rio Arriba	
Producing Thru Tubing		Reservoir Temp. °F 8		Mean Annual Temp. °F		Baro. Press. - P _a 12		State New Mexico	
L 4081	H	Gg 0.620	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI	2"		3/4"				312		312		4 Days
1.							32	55°	252		3 Hours
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super. Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12,3650		44	1.0048	0.9837	1.000	538
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl. A.P.I. Gravity of Liquid Hydrocarbons _____ Deg. Specific Gravity Separator Gas _____ X X X X X X X X Specific Gravity Flowing Fluid _____ X X X X X Critical Pressure _____ P.S.I.A. _____ P.S.I.A. Critical Temperature _____ R _____ R			
1								
2.								
3.								
4.								
5.								

P_c	324	P_c²	104,976
NO.	P _t	P _w	P _w ²
1		264	69,696
2			
3			
4			
5			

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \underline{2.9755}$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{1219}$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{2.2654}$

Absolute Open Flow 1219	Mcf @ 15.025	Angle of Slope θ	Slope, n 0.85
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Remarks: _____

Approved By Commission:	Conducted By: Eugene Current	Calculated By: Kenneth E. Roddy	Checked By:
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