

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1124

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Contract #119
2. NAME OF OPERATOR Brooks Hall Oil Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P.O. Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1820' FNL - 1740' FEL		8. FARM OR LEASE NAME Jicarilla
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 7308' GR		10. FIELD AND POOL, OR WILDCAT Tapacito P.C.
		11. SEC., T., R., & OR BLK. AND SURVEY OR AREA Sec. 5, T26N, R4W
		12. COUNTY OR PARISH, STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11-3-77 Spudded 5:30 P.M. 11-2-77. TD @ 8:30 p.m. Ran 5 jts 8-5/8" @ 166.83'. Cemented w/ BJ 130/sx 2% CaCl, plug down @ 7:00 a.m. 11-3-77. W.O.C.

11-9-77 TD 4210'. Waited on casing until 3 p.m. Went in hole, circulated hole, laid drill pipe. Ran 102 jts 4-1/2" OD 10.5# K-55 8R ST&C Lone Star csg set at 4195' RKB. Halliburton cemented with 100 sx Halliburton lite plus 6% gel 1/4# flo seal/sx followed by 100 sx Class "B" 0.6% Haloid 9 and 1/4 # flo seal/sx, good mud circulation while cementing. POB 9:30 a.m. 11-9-77, set slips, cut off csg. and released rig.

11-30-77 Landed tbg on do-nut @ 4153'. Western Company pressure tested csg to 3500 psi. Held OK. Reverse circulated hole clean with clear water. Spotted 300 gals 15% HCl reg acid POH. Rigged up Blue Jet and ran Gamma ray correlation and collar logs. Perforated w/1 jet per foot 4092-4118' (26 holes). Western Co. unable to get to job to frac.

(CONT'D ON BACK)

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE