STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

PO. OF COPICO BEE	£17 E D	1	
DISTRIBUTI			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND

PRORATION OFFICE	AUTHOR	RIZATION TO	TRANSP	ORT OIL	. AND NATI	JRAL GA	is Con	d n	13.0.3
I							Blor	V. U	
Oklahoma & Northwestern	Co.						M21.	,_ 3 /_	
Address									
501 N. W. Expressway, 5	60 Triac	d Center,	Oklaho	ma Cit	y, OK 73.	118		_	· · · · · · · · · · · · · · · · · · ·
Reeson(s) for filing (Check proper box)					Other (Pleas	e explain)		
New Well	Change in Transporter of:				Cha	nge of	Operator to b	_' e	i
Recompletion	O11		Dr	y Gas	eff	ective	June 1, 1988		
X Change in Ownership	Cq#1	inghead Gas	c _o	ndensate					
							Olal barra Olibar	077	72110
If change of ownership give name _{Brog}	oks Hall	l Oil Corp	oratio	n, 560	Triad C	enter,	Oklahoma City	, OK	/3118
II. DESCRIPTION OF WELL AND	LEASE	Pool Name, In	aludiaa Ce		motion Kind of Lease Jicari				Lease No.
Lease Name	Well No.	1				J	Lease Jicarill Tederal or Fee Cont		#119
Jicarilla	1	Tapacı	tos P.	<u>.</u>		10,000, .	CONC	racc	
Location]
Unit Letter G : 182	∩ Feet Fre	om The Nort	hLine	$ullet$ and $\underline{1}$	740	Feet	From The <u>East</u>		
						5.	7		County
Line of Section 5 Towns	ihip 26	5N P	lange	4W	, NMP	M, R10	Arriba		
				C 4 C			. '		
III. DESIGNATION OF TRANSPO	RTER OF	OIL AND N.	ATUKAL	Address	(Give address	to which	approved copy of this f	orm is to	be sent)
Name of Authorized Transporter of Oil	_								
		or Dry Ga	* [V]	Address	(Give address	to which	approved copy of this f	orm is to	be sent)
Name of Authorized Transporter of Castn			رين				t Lake City, U		1
Northwest Pipeline Corporation				le gas go	tually connec	1007	When	can c	-120
if well produces oil or liquids,	Jnit ¦Sed	i wp.	, ,,,,,,,	1			July,	1978	
give location of tanks.			<u> </u>		yes				
If this production is commingled with	that from a	ny other lease	or pool,	give com	mingling ord	er numbe	r:		
NOTE: Complete Parts IV and V									
NOIE: Complete Paris IV and V	011 1010130	3.20 ty		11		201125	DVATION DIVIDIO	201	
VI. CERTIFICATE OF COMPLIANCE					UIL (CUNSE	RVATION DIVISIO	אור אור	COAF 0 0
					OVED				<u>ુ કુ 1988</u>
I hereby certify that the rules and regulation been complied with and that the information	s of the Oil C	conservation Div	the best of	^	0450		5-11	7. D.	
my knowledge and belief.	given is due -	ind complete to		BY			Dranker.		
)				_		SUPERVI	SOR DIST	rrio 🗗 🔡 la	
				TITLE	<u> </u>			-	
1							d in compliance with		
Money Vincen	<u> </u>			11	this is a re	quest for	allowable for a new	ly drille	d or deepened
(Signatu	re)			well, t	his form mu	et be acc	companied by a tabul accordance with RU	LE 111	· ·
Vice President				A	il sections (of this fo	rm must be filled out		
(Title)	,			able o	n new and r	ecomplet	ed wells.		
5-19-88				F	Il out only	Sections	I, II, III, and VI (or chen	ges of owner,
(Date)	,			well no	swe ot tinup	er, or tra	naporter, or other auc	. cueng	. 4:

Designate Type of Comp	oletion - (X)	O11 Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resiv.	Diff. Res	
Date Spudded	Date Comp	ol. Ready to P	rod.	Total Depti	 		P.B.T.D.	! - 	1	
Florent (DE DV)									•	
Elevations (DF, RKB, RT, GR, e	Name of P	Name of Producing Formation			s Pay		Tubing Depth			
Perforations				Depth Gueing Shoe						
		TUBING,	CASING, AN	D CEMENTI	NG RECORD					
HOLE SIZE					DEPTH SE		SACKS CEMENT			
		 -								
7 ALCON DAMA AND DECIN				<u>i</u>	·				·	
/. TEST DATA AND REQUI	EST FOR ALLC	WABLE (T	'est must be a ble for this de	fter recovery o pth or be for f	of total volum full 24 hours)	e of load oil	and must be eq	ual to or exce	ed top allo-	
Date First New Oil Run To Tanks	Date of Te	ı.		Producing Method (Flow, pump, gas life			ift, etc.)			
Length of Test	Tubing Pre	96W9		Coaing Pressure			Choke Size			
Actual Prod. During Test	Oil-Bhis.	· ······		Water-Bbls.			Gas-MCF			
							<u></u>			
AS WELL										
Actual Prod. Tool-MCF/D				Bhia Canda	nagte/MMCF		Gravity of Condensate			
	Length of T	•=1		Dois. Conde	is die/ MMC/		Gravity of Ca	ondensate		

IV. COMPLETION DATA