

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Caulkins Oil Company  
Address  
P.O. Box 780 Farmington, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Mesa Verde, Chacra & Pictured Cliff  
Commingled in wellbore  
If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Breech Well No. 228 Pool Name, Including Formation South Blanco PC Kind of Lease State, Federal or Fee Fed. Lease No. NM C3733  
Location  
Unit Letter A ; 830 Feet From The North Line and 830 Feet From The East  
Line of Section 18 Township 26N Range 6W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Gas Company of New Mexico 1508 Pacific Ave, Dallas, Texas  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
No

If this production is commingled with that from any other lease or pool, give commingling order number: R-5648

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 4-13-78 Date Compl. Ready to Prod. 6-20-78 Total Depth 7325 P.B.T.D. 7325  
Elevations (DF, RKB, RT, GR, etc.) 6384 Gr Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 2712' Tubing Depth 5069  
Perforations 2718 to 2816 9 holes Depth Casing Shoe 7325  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
13 3/4" 9 5/8" 378' 250  
7 7/8" 7" 7325' 955  
1 1/4" 5069

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL Well shut in for Packer and Potential Tests.  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Information will be sent when available.  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Dwayne Blawett  
Prod. Foreman  
6-21-78  
OIL CONSERVATION COMMISSION  
APPROVED JUL 18 1978  
BY Original Signed by Robert J. Shively  
TITLE DEPUTY OIL & GAS INSPECTOR  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple