OIL CONSERVATION DIVISION ----P. O. BOX 2088 DISTRIBUTION SANTA PE SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND OFFICE

REQUEST FOR ALLOWABLE AND

	REQUEST FOR ALLOWABLE AND PERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
I.	Caulkins Oil Company			
	P.O. Box 780 Farmington, New Mexico			
}	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion Oil Dry (Change in Ownership Casinghead Gas Cond		msate XX	
	If change of ownership give name and address of previous owner			
L . 1	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Weil No. Pool Name, Including F		4000
-	Breech	228 Basin Dakot	astate, redera	or F → Federal NM03733
	Unit Letter A : 83	O Feet From The North L		
Ĺ	Line of Section 18 Tor	waship 26 North Range	6 West , NMPM, R:	io Arriba County
		TER OF OIL AND NATURAL GA		
ſ	Giant Refinery Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, New Mexico			
+	Giant Refinery C		Address (Give address to which approv	
	Gas Company of	•	1508 Pacific Ave	. Dallas, Texas
ſ	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. A 18 26 N 6 W	is gas actually connected? Whe	7-17-78
_		th that from any other lease or pool,	<u> </u>	<u> </u>
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepin	Plug Book Same Resty. Diff. Resty.
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
. h	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
-	Perforations	<u></u>	<u> </u>	Depth Casing Shoe
- 1				
-		TURING CASING AND	CEMENTING RECORD	
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE		·	SACKS CEMENT
	HOLE SIZE		·	SACKS CEMENT
		CASING & TUBING SIZE	DEPTH SET	
	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	feer recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to ar exceed top allow-
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	TEST DATA AND REQUEST FOOL WELL Date First New-Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a abla for this de Date of Test. Tubing Pressure Oil-Bbis.	feer recovery of total volume of load oil a pik or be for full 24 hours) Producing Mether (Flow, pump, pas lift Casing Pressure Water-Shis.	ad must be equal to or exceed top allow-
	TEST DATA AND REQUEST FOODIL WELL Date First New-Oil Run To Tonke Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Cil-Bbls.	feer recovery of total volume of load oil a pik or be for full 24 hours) Producing Mether: (Flow, pump, pas lift Casing Pressure. Water-Bhis.	Carty of Condensate
6	TEST DATA AND REQUEST FOOL WELL Date First New-Oil Plan To Tonks Length of Test Actual Prod. During Test FAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a abla for this de Date of Test. Tubing Pressure Cil-Bbis. Length of Test. Tubing Pressure (Shat-in)	Casing Pressure (Shet-is) DEPTH SET for recovery of total volume of load oil a pix or be for full 24 hours) Producing Methes (Flow, pump, pas lift Casing Pressure Casing Pressure (Shet-is)	condition of the state of the s
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