

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

830' F/N and 830' F/E

16. PERMIT NO.

18. ELEVATIONS (Show whether OF, AT, CR, etc.)

6384 GR

57. LEASE DESIGNATION AND AERIAL NO.

NM 03733

58. UNIT AGREEMENT NAME

NOV 30 1988

59. FARM OR LEASE NAME

Breech

60. WELL NO.

228

10. FIELD AND POOL, OR WILDCAT

S. Blanco PC - Otero Chacra

Blanco MV - Basin Dakota

11. SEC., T., R., W., OR ALK. AND
SOUTH OR AREA

Section 18, 26N 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDISING

(Other)

Commingle Zones

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

20. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-8-88

Received approval to chance commingling as requested,
attached approval Order DHC-708.

Commingle completion as follows:

1 1/2" EUE 3.9# J-55 Smls Tubing run to 7012' with
Baker Model R-3 retrieveable production packer set at 5053'.
to separate zones.

1 1/4" NU 10rd V-55 Smls Tubing set at 3234' for
commingled Pictured Cliffs and Chacra production.

Well now commingled with Mesa Verde and Dakota zones
commingled in well bore below packer and Pictured Cliffs
Chacra zones commingled above packer.

Production split for all zones as shown on attached Order
DHC-708.

21. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE 11-22-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 28 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GARREY CARRUTHERS
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

RECEIVED
NOV 3 0 1988
OIL CON. DIV
DIST. 3
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER DHC-703

Caulkins Oil Company
P.O. Box 340
Bloomfield, NM 87413

Attention: Charles E. Verquer

Breach No. 228
Unit A, Section 18, Township 26 North, Range 6
West, NMPM, Rio Arriba County, New Mexico.
South Blanco Pictured Cliffs, Otero Chacra, Blanco
Mesaverde and Basin Dakota Pools

Dear Mr. Verquer:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations and an amendment to Division Order No. R-5634 to permit the subject well to commingle Chacra and Pictured Cliffs production above a packer and to commingle Mesaverde and Dakota production below a packer.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4, total commingled oil production from the Chacra and Pictured Cliffs zones shall not exceed 20 barrels per day, and total water production shall not exceed 40 barrels per day. Total commingled oil production from the Mesaverde and Dakota zones shall not exceed 50 barrels per day, and total water production shall not exceed 100 barrels per day. The maximum amount of gas which may be produced from the commingled zones as described above shall be determined by Division Rules and Regulations or by the gas allowable for each for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Order No. DHC-708

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Assignment of allowable and allocation of production from the commingled Chacra and Pictured Cliffs zones shall be on the following basis:

Chacra Pool:	Oil: 30%	Gas: 30%
Pictured Cliffs Pool	Oil: 70%	Gas: 70%

Assignment of allowable and allocation of production from the commingled Mesaverde and Dakota zones shall be on the following basis:

Mesaverde Pool:	Oil: 74%	Gas: 11%
Dakota Pool:	Oil: 26%	Gas: 89%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 8th day of November, 1988.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

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