|  |  | 5. Lease                                      |
|--|--|---|
| UNITED STATES  |  | NMNM-03733                                    |
| DEPARTMENT OF THE INTERIOR IVED  |  |   |
| BUREAU OF LAND MANAGEMENT M  |  | 6. If Indian, Allottee or Tribe Name          |
| SUNDRY NOTICES AND REPORTS ON WELD'S 2: 26   |  | 7. Unit Agreement Name                        |
| (1)0 Hot use ims form for bioposais to dim or to de-   | pen of plug blick to a different reservent | 7. Offic Agreement (vanie                     |
|  | OTO FARMINATION NM                         | 8. Well Name and No.                          |
| 1. Oil Well [] Gas Well [] Other []  GAS WELL  | 010 11**                                   | BREECH 228                                    |
| 2. Name of Operator:   | PEGELAEU                                   | 9. API Well No.                               |
| Caulkins Oil Company   |  | 30-039-21533-0                                |
| 3. Address of Operator: (505) 632-1544   | MAR 1 8 1998                               | DAKOTA, MESA VERDE, CHACRA,                   |
| P.O. Box 340, Bloomfield, NM 87413   | OIL COM. DIV.                              | PICTURED CLIFF                                |
| 4. Location of Well (Footage, Sec., Twp., Rgc.)  |  | 11. Country or Parish, State                  |
| 830' F/N 830' F/E A SEC. 18  |  | Rio Arriba Co., New Mexico                    |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |  |   |
| TYPE OF SUBMISSION   | TYPE OF ACTION                             |   |
| [X] Notice of Intent   | [ ] Abandonment<br>[ ]Recompletion         | [ ] Change of Plans [ ] New Construction      |
| [ ] Subsequent Report  |  | Non-Routine Fracturing                        |
| [ ] = = = = = = = = = = = = = = = = = =  | [ ] Casing Repair                          | Water Shut-Off                                |
| [ ] Final Abandonment Notice   | [ ] Altering Casing                        | [ ] Conversion to Injection [ ] Dispose Water |
| [X] Other <u>Repair Packer Leak</u> [] Dispose Water  17. Describe Proposed or Completed Operations:                     |  |   |
| 3-6-98 Tests conducted on this well indicate a packer leak.  |  |   |
| We intend to pull 1 1/4" Pictured Cliff – Chacra production tubing from 3234'.   |  |   |
| Then T.O.H. with 1 1/2" Dakota Mesa Verde production tubing with seal assembly from Baker model "D" packer set at 5053'. |  |   |
| Inspect tubing for holes and replace any bad joints.   |  |   |
| Re-run 1 1/2" tubing with re-dressed seal assembly to approximately 7000' with seal assembly set in packer at 5053'.     |  |   |
| Re-run 1 1/4" tubing to approximately 3900'.   |  |   |
| No new surface will be disturbed and location area will be cleaned-up when work is completed.                            |  |   |
| Estimated starting date: March 27, 1998.   |  |   |
| NOTE: The format is issued in lieu of U.S. BLM Form 3160-5   |  |   |
| 18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT   |  |   |
| SIGNED: Robert L. Verquer  TITLE: Superintendent DATE: March 6, 1998  ROBERT L. VERQUER                                  |  |   |
| APPROVED BY: 'K Duese W. Spencer TITLE: Lea DATE: MAR 1 3 1998   |  |   |
| APPROVED BY: APPROVAL, IF ANY  TITLE: Land Lead DATE: MAR 1 3 1998   |  |   |
|  |  |   |