## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## **OIL CONSERVATION DIVISION**

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2005

Operator Cl	ATH KING	OII COMPANS	/ Iaaca RI	PEECH Wel	No 2	28 ADINO 30	-039-215 1 2002	
Operator_CA Location	MULKING.	OIL COMI AIL	_ Pease _ Di	CECII WOII	ا۱۹۵۰	20 AFI NO50	-039-21335002	
of Well:	Unit	A Sec. 18	Twp2	.6N _ Rge	6 <u>W</u>	County <u>Rio A</u>	rriba 🛂 🔰	
						<u> </u>	i de la companya della companya della companya de la companya della companya dell	
						METHOD OF PRO		
	NAME O	OF RESERVOIR O	R POOL TYPE OF PROI		<sup>DD.</sup>	(Flow or Art. Lif	t) (Tbg. or Csg.)	
Upper Compl.	Otero	Chacra - Pictured	Cliff Gas			Flow	Tubing	
Lower Comp.	Basir	n Dakota - Mesa V	erde	erde Gas		Flow	Tubing	
·	Jata chut		PRE-FLOW S	SHUT-IN PRE			Stabilized?(Yes or No)	
Upper	Hour, date shut-in			in	SI press.	psig	· · ·	
Comp.	10:00 a. m Hour, date shut-		864 hours Length of time shut-i	-in	317 SI press.	neio	Yes Stabilized?(Yes or No)	
Lower Comp.					'	Pare .		
Comp.	10:00 a. m	1. 3/15/02	864 hours		585		Yes	
			F	LOW TEST NO	D. 1		·	
Commenced	i at (hour, da	ate)* 10:00 am 4/	/17/02			Zone producing	(Upper or Lower):	
		LAPSED		PRESSURE		PROD. ZONE		
TIM		TIME SINCE*	Upper Co	omp.   Lower Co	mn.	TEMP.	REMARKS	
(hour, 10:00 am		SINCE*	314	58 <sup>4</sup>		60	Both Zones Shut-In	
10:00 am		48 hrs.	314	584		60	Both Zones Shut-In  Both Zones Shut-In	
10.00	4/17/02	70 111 5.	310	<del></del>	<u>)                                    </u>	<del>                                     </del>	Both Zones Shut-In – Higher	
10:00 am	4/20/02	72 hrs.	317	58:	5	60	Press. Zone Turned On	
10:00 am		96 hrs.	320	180		60	Higher Press. Zone Producing	
10:00 am	4/22/02	120 hrs.	322	16		60	Higher Press. Zone Producing	
Production	rate durin	ig test						
		•	F	3bls. in	Но	ours Gr	av GOR	
				<u>-</u>				
Gas:		MCFPD: '	Tested thru (	Orifice or M	eter):_			
			MID-TEST	SHUT-IN PRES	SSURE	DATA		
Upper	Jpper Hour, date shut-in		Length of time shut-in		SI press. psig		Stablized?(Yes or No)	
Comp.	l							
Lower	Danie date alore to		Length of time shut-in		SI press. psig		Stablized?(Yes or No)	
Comp.	i	'	1	•				

(Continue on reverse side)

FLOW TEST NO. 2

Zone producing (Upper or Lower):

Commenced at (hour, date)\*

LAPSED

TIME

(hour, date)	TIME	PRESSURE		PROD. ZONE					
	SINCE*	Upper Comp.	Lower Comp.	ТЕМР.	I I	REMARKS			
			<del>                                     </del>						
					!				
oduction rate of	during test								
		ion F	Rhls in	Hours	Gray	GOP			
					_ 0144	0010			
ıs:	MCF	PD: Tested thru	(Orifice or M	eter):					
<u>-</u>		1 D. Tested tinu	(Office of M	eter)	<del></del>	<del></del> .			
emarks:									
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				nd complete to the	e best of my	knowledge.			
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pprovar	<u> </u>	. <u> </u>	Op	erator <u>Caul</u>	kins Oil Con	npany			
ew Mexico Oii	Conservation 2	Division		141.41					
			В	8 Robert I'l	uguer				
y	DEAL SHEWED BY O	Personal Control	T	Title Superintendent					
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itle		* ** ** ** * * * * * ** **	ת	ate Anril 30 1	2002 .				

<u>NOTE</u>: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.