

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech D

9. WELL NO.

346

10. FIELD AND POOL, OR WILDCAT
Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22 26N 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

Post Office Box 780, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

900' from the North and 900' from the East

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6689 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TD 7620'. Reached 4-11-78.

Ran ES Induction Log.

Ran 5 1/2" Casing as follows:

0 - 980	17# LT & C
980 - 6588	15 1/2# LT & C
6588 - 7620	17# ST & C

Cemented 5 1/2" Casing as follows:

Thru shoe with 190 sacks 50-50 Poz, 6% gel and 12 1/2# Gilsonite per sack followed by 140 sacks Latex cement.

Thru stage tool at 5565' with 220 sacks 50-50 poz, 6% gel and 12 1/2# Gilsonite per sack followed by 140 sacks Neat cement.

3rd stage thru tool at 3217' with 590 sacks 50-50 poz, 6% gel and 12 1/2# ~~GILSONITE~~ Gilsonite per sack followed by 180 sacks Neat.

Had good circulation to surface through all three stages. Cement did circulate to surface on 3rd stage.

Rotating scratchers welded to 5 1/2" csg, 7600 to 7250, 5565 to 5200 and 3200 to 2980.

Centralizers on every joint bottom 300' and on joint above and below both stage collars.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Verquer TITLE SuperintendentDATE 4-21-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED

APR 26 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.