

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Caulkins Oil Company

P.O. Box 780 Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☒Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Commingled Chacra and Mesa Verde

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Breech D	Well No. 346	Pool Name, Including Formation Otero Chacra-Blanco Mesa Verde	State of Lease Federal	Lease No. NM-03553
Location Unit Letter <u>A</u> : <u>900</u> Feet From The <u>North</u> Line and <u>900</u> Feet From The <u>East</u> Line of Section <u>22</u> Township <u>26 North</u> Range <u>6 West</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 940 Bloomfield, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 26N	Rge. 6W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order numbers: R-6266

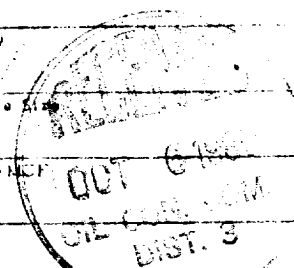
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Time Restr.	Unit Restr.
		X		X				X
Date Spudded 3-21-78	Date Compl. Ready to Prod. 8-25-80		Total Depth 7620		P.B.T.D. 7620			
Elevations (DF, FKH, RT, GR, etc.) 6689 GR	Name of Producing Formation Chacra & Mesa Verde		Top Oil/Gas Pay 3928		Tubing Depth 5453			
Perforations 3946 to 4035 - Chacra and 5303 to 5454 - Mesa Verde					Depth Casing Shoe 7620			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		249		200			
7 7/8"	5 1/2"		7620		1460			
	1 1/2"		5453					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 1628	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shut-in) 801	Casing Pressure (Shut-in) 827	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent

(Date)

9-30-80

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 6 1980

Original Signed by CHARLES GHOLSON

BY DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transportation contract number change. If conditions

Separate Form O-104 must be filed for each well and be multiply completed wells.