#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

30 -039-21546

HAL NO.	5. LEASE DESIGNATION AND SERIA	ļ	DEPARIMENT OF THE INTERIOR						
L	Contract No. 101	GEOLOGICAL SURVEY							
	6. IF INDIAN, ALLOTTEE OR TRIBE Jicarilla Apache	ACK	N, OR PLUG B	O DRILL, DEEPE	FOR PERMIT T	APPLICATION			
	7. UNIT AGREEMENT NAME	:к 🗆	PLUG BAC	DEEPEN 🗌	_L 📑	a. TYPE OF WORK			
	S. FARM OR LEASE NAME  Jicarilla **C***	TE [	NGLE MULTIPI NE ZONE		S OTHER	b. TYPE OF WELL OIL GAS WELL WE			
	9. WELL NO.			n	ergy Corporatio	2. NAME OF OPERATOR Supron Rna			
CAT	10. FIELD AND POOL, OR WILDCA	-	<b>/401</b>	. West Merrico A'	808, Farmington	3. ADDRESS OF OPERATOR			
d Cliff	Tapacito Pictured					4. LOCATION OF WELL (Re)			
B-VA	Sec. 11, T-26N, I		from the West	e and 845 feet	m the North lin				
<b>3</b>	N.M.P.M.			e	Same as abov	At proposed prod. zone			
TATE	12. COUNTY OR PARISH 13. STA		*	-		14. DISTANCE IN MILES A			
Mexico					thwest of Ojito				
	OF ACRES ASSIGNED HIS WELL		. OF ACRES IN LEASE		SED' 845'/lease	15. DISTANCE FROM PROPOS			
	160		561.86 Acres	51 2	INE. FT. 24	LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if			
	ARY OR CABLE TOOLS	20. ROTAR	THE PROPOSED LOCATION* 4201						
T STADE	22. APPROX. DATE WORK WILL	Rot	900	TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3900					
	January 25, 1978				ther DF, RT, GR, etc.) 7082 GR	21. ELEVATIONS (Show whe			
		AM	CEMENTING PROGRA	ROPOSED CASING AN	F	23.			
	QUANTITY OF CEMENT	T .	SETTING DEPTH	WEIGHT PER FOOT	SIZE OF CASING	SIZE OF HOLE			
	110 eu. ft.	1	250	26.40					
	100 cu. ft.	11	3900	10.50	4-1/2"	·			
		-  <del>-</del>			7-5/8" 4-1/2"	9-7/8" 6-3/4"			

This well will be drilled and completed in the Pictured Cliffs formation. After pipe is set and cemented the pipe will be perforated, then the well will be sand water fraced to stimulate production. 1-1/2" Tubing will be set at approximately 3800 feet.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is one. If proposal is to drill or deepen directionally, give po	to deepen o ertinent dat	r plug back, give data on present prod a on subsurface locations and measured	luctive zone and proposed new productive d and true vertical depths. Give blowou
4. SIGNED TRANSPORTER TO THE STATE OF THE ST		Area Superintendent	DATE Oct. 26, 1977
(This space for Ederal or State office use)		APPROVAL DATE	The second second
APPROVED BY	_ TITLE _		DATE
CONDITIONS OF APPROVAL, IF ANY:		ns On Roverse Side	W 3 8 <b>1977</b>

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either and Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Consult local

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Oterator				Lecse				Well No	
	N ENERGY	CORPORA	TION		ICARI	LLA "C"		5	
Unit Letter	Section	Township		Rong	e	County			
D	11	26	NORTH		WEST	RI	O ARRIBA		
Actual Footage Los	ation of Well:								
900	feet from the	NORTH	line and	8	345	feet from the	WEST	line	
Ground Leve Elev.	Producing	Formation		Poci		_	1 0	edicated Avereage:	
7082	P14	tured Cli	ffs		Tapaci	to		160	Acres
interest and ro 3. If more thi	yalty),	different ow	mership is dec					of (both as to vo	
( ) Yes (	) No	If answer is	"yes," type of	consolic	ation		•••••••••••••••••••••••••••••••••••••••		
	no," list the ow		ct descriptions	which h	ave actu	ally consolidate	ed. (Use reve	rse side of this	Form if
No allowable v pooling, or oth	vill be assigned enwise) or until	to the well u I a non stand	ntil all interes ard unit, elimi	ts have l nating s	been con: uch inter	solidated (by c ests, has been c	communitizati approved by tl	on, unitization, he Commission.	forced-

### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Rudy D. Botte 825 Position Company NO. Date 11463 11 I hereby certify the the pwell docution shown on this plat was plotted from tield notes of actual N surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 22 October, 1977 Registered Professional Engineer and/or Land Surveyor James P. Leese

> 1463 Certificate No.

SAN JUAN ENGINEERING COMPANY,

SCALE-4 INCHES EQUALS 1 MILE

FARMINGTON, N. M.